

APPLICATION FOR PERMIT TO:

1. **Drill,** Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____

SINGLE ZONE MULTIPLE COMMINGLE

Refiling
Sidetrack

Document Number:
400230098

PluggingBond SuretyID
20090080

3. Name of Operator: GREAT WESTERN OIL & GAS COMPANY LLC 4. COGCC Operator Number: 10110

5. Address: 700 AUTOMATION DR - UNIT A
City: WINDSOR State: CO Zip: 80550-3119

6. Contact Name: Janni Keidel Phone: (303)398-0388 Fax: (866)742-1784
Email: jkeidel@gwogco.com

7. Well Name: Everitt Well Number: 19-43

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 7280

WELL LOCATION INFORMATION

10. QtrQtr: SWSW Sec: 20 Twp: 6N Rng: 67W Meridian: 6
Latitude: 40.467710 Longitude: -104.925760

Footage at Surface: 960 feet FNL/FSL FSL 189 feet FEL/FWL FWL

11. Field Name: Wattenberg Field Number: 90750

12. Ground Elevation: 4776 13. County: WELD

14. GPS Data:
Date of Measurement: 10/11/2011 PDOP Reading: 2.3 Instrument Operator's Name: C. Vanmatre

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL

1953 FSL 620 FEL 1953 FSL 620 FEL

Sec: 19 Twp: 6N Rng: 67W Sec: 19 Twp: 6N Rng: 67W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 739 ft

18. Distance to nearest property line: 116 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 2375 ft

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara-Codell	NB-CD	407-87	80	E2SE4, 19, 6N67W

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

Lease Rec #3795884: T6N-R67W; Sec. 19:Lot 45, Block 2, Westwood Village, 2nd filing, a subdivision of the Town of Windsor, Sections 19 & 20: Tract B and Tract C of Westwood Village 2nd filing, Sections 19 & 20: Lot A & B of Recorded Exemption #0807-19-4RE2622, being a part of the E/2SE/4 of Sec. 19 and part of the W/2SW/4 of Sec. 20. Section 20: Lot B of Recorded Exemption # 0807-20-3-RE-3124, recorded January 2, 2002 Rec # 291301 being part of S/2. Lease containg approximately 122.49 acres

25. Distance to Nearest Mineral Lease Line: 465 ft 26. Total Acres in Lease: 122

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	500	415	500	0
1ST	7+7/8	4+1/2	11.6	0	7,280	262	7,280	6,500

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Conductor casing will not be set. Total of 5 wells to be drilled from this pad. Everitt 19-44 (Doc #400231314), Everitt 19-54 (Doc #400231402), Everitt 20-14 (Doc #400231418), and Everitt 20-13 (Doc #400231460).

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Janni Keidel

Title: Permit & Reg. Analyst Date: 1/16/2012 Email: jkeidel@gwogco.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name
400230098	FORM 2 SUBMITTED
400236028	TOPO MAP
400239908	LEASE MAP
400241410	DEVIATED DRILLING PLAN
400241617	DEVIATED DRILLING PLAN
400242545	WELL LOCATION PLAT

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)