



02222185

FORM 19 Rev 6/99

State of Colorado Oil and Gas Conservation Commission



FOR OGCC USE ONLY
Spill report taken by:
FACILITY ID:

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation

OPERATOR INFORMATION

Name of Operator: Bargath LLC OGCC Operator No: 10128
Address: 4289 County Road 215
City: Parachute State: CO Zip: 81635
Contact Person: Daniel Bartling
Phone Numbers: No: 970-285-5460
Email: Daniel.Bartling@Williams.com

DESCRIPTION OF SPILL OR RELEASE

Date of Incident: 1/5/2012 Facility Name & No: West Rifle Station / No COGCC # found
Type of Facility (well, tank battery, flow line, pit): Upright Oil Tank PART OF GRAND VALLEY GATHERING SYSTEM
Well Name and Number: N/A FAC ID 424524
API Number: N/A
Specify volume spilled and recovered (in bbls) for the following materials:
Oil spilled: unknown Oil recov'd: none Water spilled: unknown Water recov'd: none Other spilled: unknown Other recov'd: none
Ground Water impacted? [] Yes [X] No Surface Water impacted? [] Yes [X] No
Contained within berm? [X] Yes [] No Area and vertical extent of spill: TBD
Current land use: Open Range Weather conditions: Clear, cold, breezy conditions
Soil/geology description: Arvada Loam, 1 to 6 percent slopes
IF LESS THAN A MILE, report distance IN FEET to nearest ... Surface water: 685 feet wetlands: None buildings: 317 feet
Livestock: None Water wells: 1,659 feet Depth to shallowest ground water: -19 feet
Cause of spill (e.g. equipment failure, human error, etc.): Equipment Failure Detailed description of the spill/release incident: As part of an SPCC inspection and preparatory work to improve secondary containment around an existing tank a leak was discovered on the lower man hatch of an upright tank. The leak had not been previously noted and the duration over which it may have been leaking is unknown. It appears that the leak was at a very slow rate, and no free liquids or pooling was noted in the vicinity of the tank. The preliminary investigation found that condensate had infiltrated the soil in the immediate vicinity of the tank. Please see attached site diagram.

CORRECTIVE ACTION

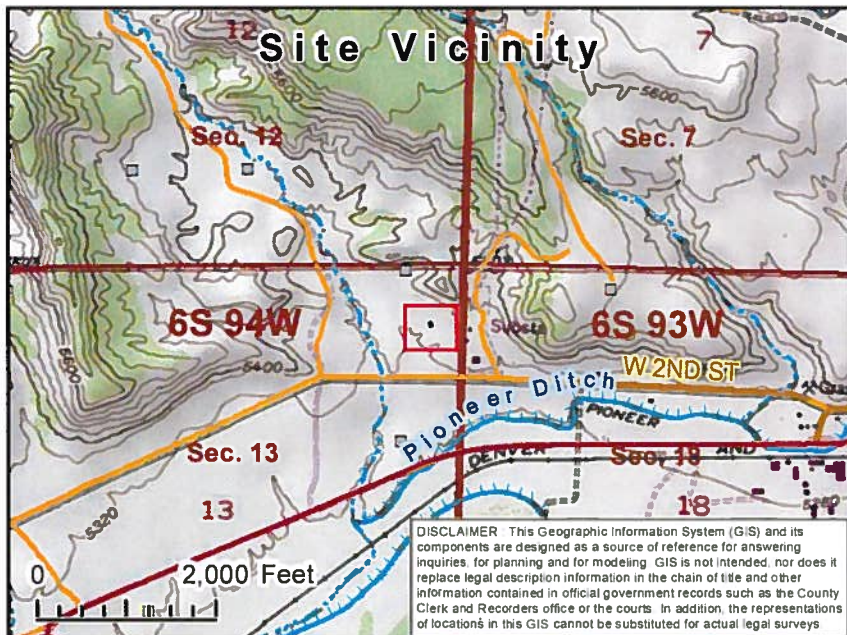
Describe immediate response (how stopped, contained and recovered): Upon discovery, the tank was taken out of service and drained in order to have the hatch repaired. Initial investigation indicates the area of impact is within the boundaries of the old earthen containment cell. None of the fluids lost were recovered.
Describe any emergency pits constructed: None were constructed.
How was the extent of contamination determined? A backhoe was utilized to determine the initial impacts to soil below and adjacent to the tank. Based on these observations the area impacted by the release will require additional investigation.
Further remediation activities proposed (attach separate sheet if needed): A track mounted auger rig unit will be utilized to further determine the vertical and horizontal extent of contamination. Depending on extent of contamination, remediation options will be evaluated in order to lower the contaminant levels to below Table 910-1.
Describe measures taken to prevent problem from reoccurring: Review procedures with staff to ensure that all equipment is properly inspected during regular SPCC inspections and addition of containment liner under tankage as improvement to secondary containment.

OTHER NOTIFICATIONS

Table with 5 columns: Date, Agency, Contact, Phone, Response. Rows include notifications from COGCC and Clough Sheep Co.

Spill/Release Tracking No: 2222185

Jwp



Attachment A--Spill Location Map
Location: West Rifle Tank Site
Williams Midstream

Legend

PLSS



Township



Section

Transportation Features

Highways

Public Roads

Access Roads

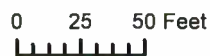
Hydrographic Features

Perennial Stream

Intermittent Stream

Ditch/Canal

River



Lindblom, Steven

From: Bartling, Daniel [Daniel.Bartling@Williams.com]
Sent: Wednesday, January 18, 2012 9:58 AM
To: Lindblom, Steven
Cc: Parce, Doug; Kris Rowe; Mark Mumby
Subject: West Rifle Station

Steve, the West Rifle Site is part of the Grand Valley Gathering System (424524). I was not familiar with what portion of the system it tied into, and had to consult with some of the more seasoned employees as to how it was classified. The site is a delivery point to Public Service, where we run the gas through a separator, gather the condensate into a tank, and deliver the gas to Public Service's plant, and they finish out the processing to create market grade gas for Rifle and Glenwood. Please send channel all future questions and correspondence through me, and I'll gather the necessary data from HRL as they will be doing the delineation and treatment plan portion of the cleanup.

Dan Bartling
Williams Midstream
Cell: 970-812-2457
Desk: 970-285-5460

Lindblom, Steven

From: Kris Rowe [krowe@hrlcomp.com]
Sent: Tuesday, January 17, 2012 3:22 PM
To: Lindblom, Steven; Mark Mumby
Cc: Daniel.Bartling@Williams.com; Doug.Parce@williams.com
Subject: RE: Callahan Compressor Station Form 19 and Attachment A

Steve,

We looked up the Facility ID # 120699 that you provided and that gathering system belonging to Energy Transfer Company (ETC) does not connect to Williams Bargath in section 13. The Williams Bargath site contains only a scrubber unit and a tank, and the gas is delivered to the Public Service station located in map provided below for additional processing. According to Williams Bargath, the tank and scrubbing unit do not currently have a Facility/Location ID number. How would you like HCSI and Williams Bargath to move forward with properly identifying and referring to this location?



Kris Rowe
Waste Management Project Manager
HRL Compliance Solutions Inc.
744 Horizon Court, Suite 140
Grand Junction CO 81503
970-261-2015 cell
970-243-3271 office

From: Lindblom, Steven [<mailto:Steven.Lindblom@state.co.us>]
Sent: Tuesday, January 17, 2012 8:39 AM
To: Mark Mumby
Cc: Daniel.Bartling@Williams.com; Doug.Parce@williams.com; Kris Rowe
Subject: RE: Callahan Compressor Station Form 19 and Attachment A

Mark

Please submit a Site Investigation and Remediation Workplan, Form 27, for both the Callahan Compressor Station and West Rifle Station spill investigations. Also please review documents associated with the Rifle Clough Gathering System (Facility ID 120699) to determine if the West Rifle Station is included as part of this system.

Thanks,
-Steve

STEVEN R. LINDBLOM
Environmental Supervisor - Eastern Colorado
Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203
Tel: (303) 894-2100 X5114
Fax: (303) 894-2109

From: Mark Mumby [<mailto:mmumby@hrlcomp.com>]
Sent: Friday, January 13, 2012 11:24 AM
To: Lindblom, Steven
Cc: Bartling, Daniel (Daniel.Bartling@Williams.com); Parce, Doug <Doug.Parce@williams.com> (Doug.Parce@williams.com); Kris Rowe
Subject: Callahan Compressor Station Form 19 and Attachment A

Steve,

Attached is the Form 19 and Attachment A for the above mentioned release. If there are any questions or concerns please contact Dan Bartling or myself.

Regards

Mark E. Mumby, RPG
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