

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400226363

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175

4. Contact Name: Jeff Glossa

2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION

Phone: (303) 831-3972

3. Address: 1775 SHERMAN STREET - STE 3000

Fax: (303) 860-5838

City: DENVER State: CO Zip: 80203

5. API Number 05-123-22291-00

6. County: WELD

7. Well Name: SCHRANT

Well Number: 24-12

8. Location: QtrQtr: SESW Section: 12 Township: 6N

Range: 64W Meridian: 6

9. Field Name: Field Code:

Completed Interval

FORMATION: CODELL	Status: COMMINGLED
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Treatment Date: 11/06/2011 Date of First Production this formation: _____

Perforations Top: 6834 Bottom: 6842 No. Holes: 24 Hole size: 13/32

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Re-Perf Codell, Re-Frac'd Codell w/ 119 bbl FE-1A pad, 595 bbls of 26# pHaser pad, 2000 bbls of 26# pHaser fluid system, 219240# 20/40 Preferd Rock 8000#20/40 SB Excel

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL	Status: PRODUCING
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Treatment Date: _____ Date of First Production this formation: _____

Perforations Top: 6672 Bottom: 6842 No. Holes: 42 Hole size: 27/64

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 12/16/2011 Hours: 24 Bbls oil: 10 Mcf Gas: 21 Bbls H2O: 1

Calculated 24 hour rate: _____ Bbls oil: 10 Mcf Gas: 21 Bbls H2O: 1 GOR: 2100

Test Method: Flowing Casing PSI: 1150 Tubing PSI: 1050 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1295 API Gravity Oil: 47

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6666 Tbg setting date: 11/15/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: 12/30/2011 Email jglossa@petd.com

Attachment Check List

Att Doc Num	Name
400226363	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)