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**BILL BARRETT CORPORATION E-BILL**

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**FEDERAL 14A-34-691  
MAMM CREEK  
Garfield County , Colorado**

**Cement Surface Casing**

**Post Job Report**

*The Road to Excellence Starts with Safety*

<b>Sold To #:</b> 343492	<b>Ship To #:</b> 2896387	<b>Quote #:</b>	<b>Sales Order #:</b> 9132796
<b>Customer:</b> BILL BARRETT CORPORATION E-BILL		<b>Customer Rep:</b> Lauer, Casey	
<b>Well Name:</b> FEDERAL	<b>Well #:</b> 14A-34-691	<b>API/UWI #:</b> 05-045-20861	
<b>Field:</b> MAMM CREEK	<b>City (SAP):</b> SILT	<b>County/Parish:</b> Garfield	<b>State:</b> Colorado
<b>Lat:</b> N 39.479 deg. OR N 39 deg. 28 min. 45.055 secs.		<b>Long:</b> W 107.553 deg. OR W -108 deg. 26 min. 48.199 secs.	
<b>Contractor:</b> ProPetro Services Inc.		<b>Rig/Platform Name/Num:</b> ProPetro	
<b>Job Purpose:</b> Cement Surface Casing			
<b>Well Type:</b> Development Well		<b>Job Type:</b> Cement Surface Casing	
<b>Sales Person:</b> FLING, MATTHEW		<b>Srvc Supervisor:</b> ROSS, CHARLES	<b>MBU ID Emp #:</b> 453128

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
KUKUS, CARLTON Dean	12	458577	ROSS, CHARLES Raymond	12	453128	WOLFE, JON P	12	485217
YOUNG, JEREMY R	12	418013						

**Equipment**

HES Unit #	Distance-1 way						
10784080	120 mile	10804579	120 mile	10871245	120 mile	11259881	120 mile
11360881	120 mile						

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
DEC 29, 2011	11	1						

**TOTAL** *Total is the sum of each column separately*

**Job**

**Job Times**

Formation Name	Date	Time	Time Zone
<b>Formation Depth (MD)</b> Top Bottom	<b>Called Out</b>	28 - Dec - 2011	23:00 MST
<b>Form Type</b> BHST	<b>On Location</b>	28 - Dec - 2011	23:00 MST
<b>Job depth MD</b> 830. ft <b>Job Depth TVD</b> 830. ft	<b>Job Started</b>	29 - Dec - 2011	08:27 MST
<b>Water Depth</b> <b>Wk Ht Above Floor</b> 4. ft	<b>Job Completed</b>	29 - Dec - 2011	09:23 MST
<b>Perforation Depth (MD)</b> From To	<b>Departed Loc</b>	29 - Dec - 2011	10:40 MST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12 1/4" Open Hole				12.25				.	830.		
9 5/8" Surface Casing	New		9.625	8.921	36.		J-55	.	813.2		

**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
R/A DENSOMETER W/CHART RECORDER,/JOB,ZI	1	JOB		
ADC (AUTO DENSITY CTRL) SYS, /JOB,ZI	1	JOB		
PORT. DATA ACQUIS. W/OPTICEM RT W/HES	1	EA		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9 5/8"	1	HWE
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9 5/8"	1	
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

**Fluid Data**

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Spacer		20.00	bbl	8.34	.0	.0	7.0		
2	VersaCem Lead Cement	VERSACEM (TM) SYSTEM (452010)	125.0	sacks	12.3	2.38	13.77	7.0	13.77	
13.77 Gal		FRESH WATER								
3	SwiftCem Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	125.0	sacks	14.2	1.43	6.85	7.0	6.85	
6.85 Gal		FRESH WATER								
4	Displacement		59.40	bbl	9.			7.0		
Calculated Values		Pressures			Volumes					
Displacement	59.4	Shut In: Instant		Lost Returns	NONE	Cement Slurry	85	Pad		
Top Of Cement	SURF	5 Min		Cement Returns	30	Actual Displacement	59.4	Treatment		
Frac Gradient		15 Min		Spacers	20	Load and Breakdown		Total Job	165	
Rates										
Circulating		Mixing	5	Displacement	5	Avg. Job	4.6			
Cement Left In Pipe	Amount	44.4 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
<b>The Information Stated Herein Is Correct</b>				Customer Representative Signature						

*The Road to Excellence Starts with Safety*

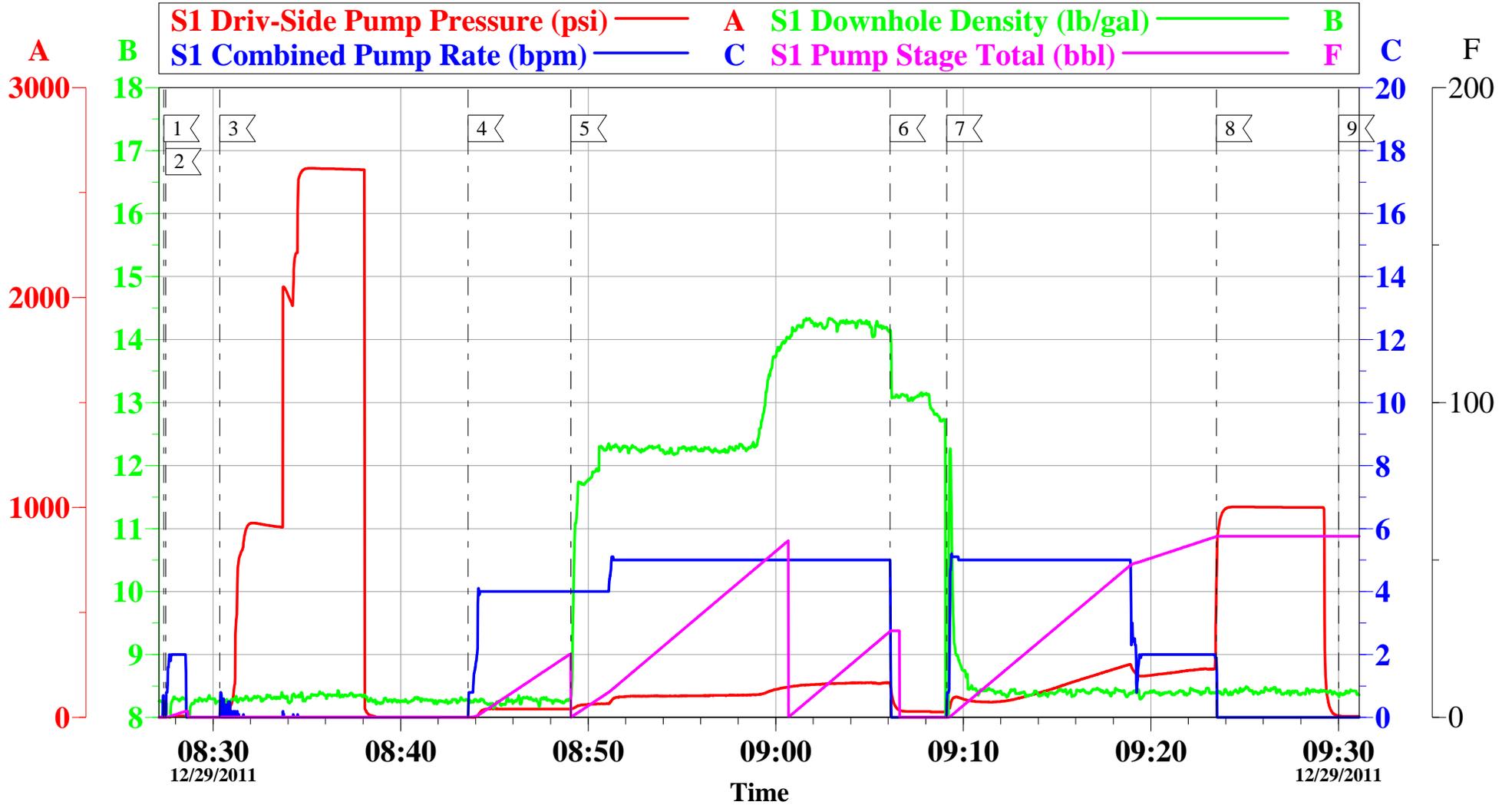
<b>Sold To #:</b> 343492		<b>Ship To #:</b> 2896387		<b>Quote #:</b>		<b>Sales Order #:</b> 9132796	
<b>Customer:</b> BILL BARRETT CORPORATION E-BILL				<b>Customer Rep:</b> Lauer, Casey			
<b>Well Name:</b> FEDERAL			<b>Well #:</b> 14A-34-691		<b>API/UWI #:</b> 05-045-20861		
<b>Field:</b> MAMM CREEK		<b>City (SAP):</b> SILT		<b>County/Parish:</b> Garfield		<b>State:</b> Colorado	
<b>Legal Description:</b>							
<b>Lat:</b> N 39.479 deg. OR N 39 deg. 28 min. 45.055 secs.				<b>Long:</b> W 107.553 deg. OR W -108 deg. 26 min. 48.199 secs.			
<b>Contractor:</b> ProPetro Services Inc.			<b>Rig/Platform Name/Num:</b> ProPetro				
<b>Job Purpose:</b> Cement Surface Casing						<b>Ticket Amount:</b>	
<b>Well Type:</b> Development Well			<b>Job Type:</b> Cement Surface Casing				
<b>Sales Person:</b> FLING, MATTHEW			<b>Srvc Supervisor:</b> ROSS, CHARLES			<b>MBU ID Emp #:</b> 453128	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	12/28/2011 23:00							ALREADY ON LOCATION FROM PREVIOUS SURFACE
Arrive at Location from Service Center	12/28/2011 23:00							ALREADY ON LOCATION FROM PREVIOUS SURFACE.
Assessment Of Location Safety Meeting	12/29/2011 07:15							WITH ALL HES EE'S
Pre-Rig Up Safety Meeting	12/29/2011 07:17							WITH ALL HES EE'S
Rig-Up Equipment	12/29/2011 07:20							1-F550 PICKUP, 1- ELITE PUMP TRUCK, 1- 660 CEMENT BULK TRUCK, 1-HARD LINE TO RIG AND WASH UP OUT TO THE CELLAR FROM MANIFOLD, 1- 9 5/8" PLUG CONTAINER.
Pre-Job Safety Meeting	12/29/2011 08:15							WITH ALL HES EE'S AND RIG CREW
Start Job	12/29/2011 08:27							TD 830, 9 5/8 36# CASING SET @ 813.2, SJ 44.4, FC 768.8 MW# 0 (AIR DRILLED)
Pump Water	12/29/2011 08:27		2	2			5.0	FILL LINES, FRESH WATER
Test Lines	12/29/2011 08:29							TEST TO 3000 PSI
Pump Spacer 1	12/29/2011 08:43		4	20			40.0	FRESH WATER
Pump Lead Cement	12/29/2011 08:48		5	53			140.0	125 SKS OF VERSACEM PUMPED @ 12.3 PPG, YIELD 2.38, WATER 13.77
Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	

Pump Tail Cement	12/29/2011 09:00		5	31.8			165.0	125 SKS OF SWIFTCEM PUMPED @ 14.2 PPG, YIELD 1.43, WATER 6.85
Shutdown	12/29/2011 09:06							
Drop Plug	12/29/2011 09:08							TOP PLUG, PLUG WENT
Pump Displacement	12/29/2011 09:09		5	49			254.0	FRESH WATER
Slow Rate	12/29/2011 09:18		2	10			197.0	RATE SLOWED 10 BBL PRIOR TO CALCULATED DISPLACEMENT
Bump Plug	12/29/2011 09:23				59.4		230.0	PLUG LANDED. PRESSURED UP TO 1002 PSI.
Check Floats	12/29/2011 09:28							FLOATS HELD
End Job	12/29/2011 09:29							GOOD RETURNS THROUGHOUT JOB, NO MOVEMENT OF PIPE THROUGHOUT JOB, 30 BBLS OF CEMENT CIRCULATED TO THE PIT=70.8 SKS. DID NOT USE SUGAR.
Post-Job Safety Meeting (Pre Rig-Down)	12/29/2011 09:34							WITH ALL HES EE'S
Rig-Down Equipment	12/29/2011 09:36							
Pre-Convoy Safety Meeting	12/29/2011 10:36							WITH ALL HES EE'S
Depart Location for Service Center or Other Site	12/29/2011 10:40							THANKS FOR USING GRAND JUNCTION HALLIBURTON CEMENT DEPARTMENT, CHUCK ROSS AND CREW

# Bill Barrett

Surface

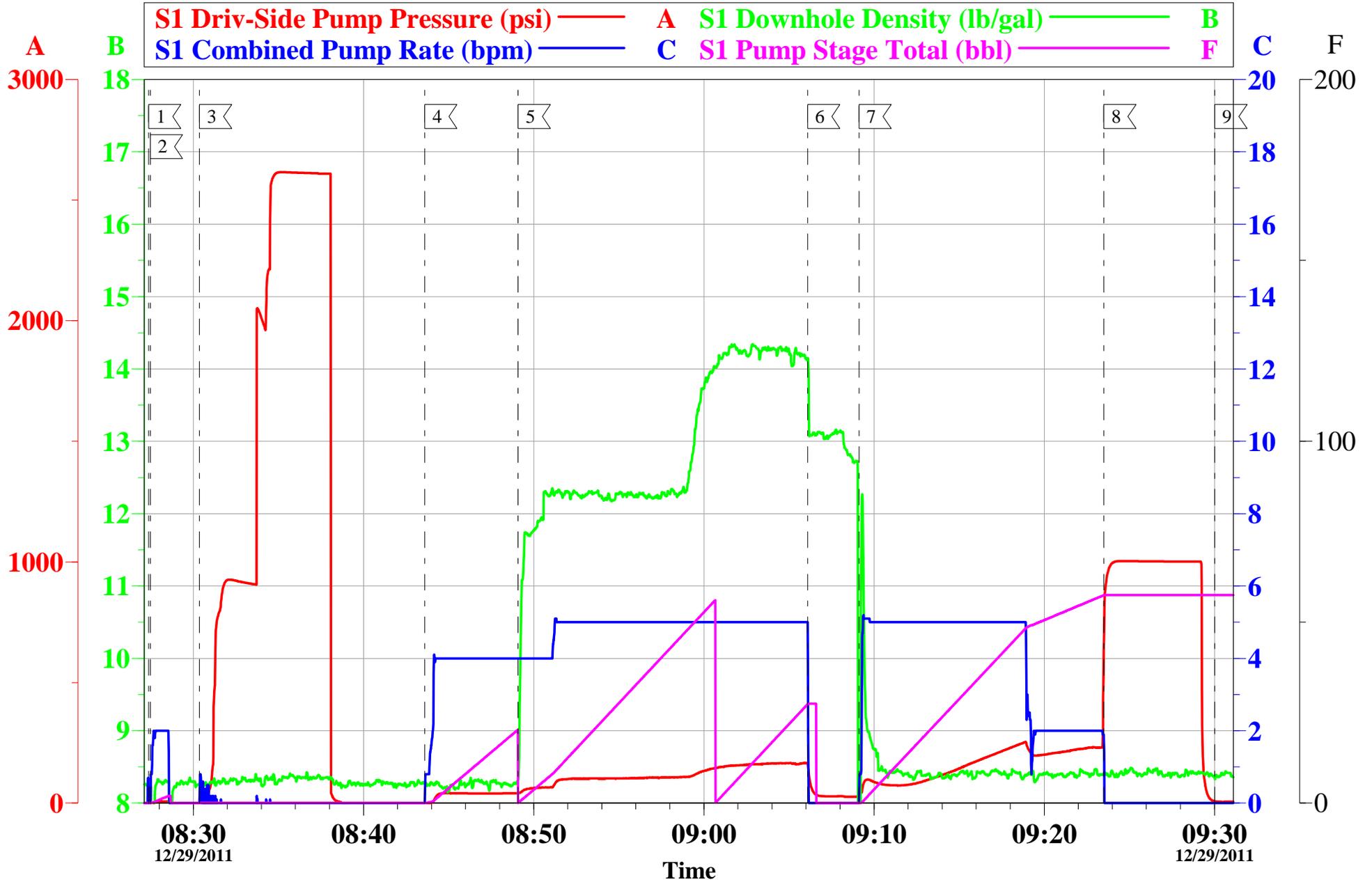


1	START JOB	08:27:22	2	FILL LINES	08:27:28	3	PRESSURE TEST	08:30:21
4	PUMP SPACER	08:43:36	5	PUMP CEMENT	08:49:05	6	SHUT DOWN	09:06:06
7	PUMP DISPLACEMENT	09:09:07	8	SHUT DOWN / BUMP PLUG	09:23:30	9	END JOB	09:30:01

Customer:	Bill Barrett	Job Date:	29-Dec-2011	Sales Order #:	9132796
Well Description:	Federal 14A-34-691	Job type:	Surface	ADC Used:	Yes
Customer Rep:	Casey Lauer	Service Supervisor:	Chuck Ross	Operator/ Pump:	Carl Kukus

# Bill Barrett

Surface



Customer: Bill Barrett	Job Date: 29-Dec-2011	Sales Order #: 9132796
Well Description: Federal 14A-34-691	Job type: Surface	ADC Used: Yes
Customer Rep: Casey Lauer	Service Supervisor: Chuck Ross	Operator/ Pump: Carl Kukus

# HALLIBURTON

## Water Analysis Report

Company: BILL BARRETT  
Submitted by: CHUCK ROSS  
Attention: JON TROUT  
Lease: FED  
Well #: 14A-34-691

Date: 12/28/2011  
Date Rec.: 12/28/2011  
S.O.#: 9132796  
Job Type: 9 5/8" SURFACE

Specific Gravity	<i>MAX</i>	<b>1</b>
pH	<i>8</i>	<b>7</b>
Potassium (K)	<i>5000</i>	<b>200 Mg / L</b>
Calcium (Ca)	<i>500</i>	<b>120 Mg / L</b>
Iron (FE2)	<i>300</i>	<b>0 Mg / L</b>
Chlorides (Cl)	<i>3000</i>	<b>0 Mg / L</b>
Sulfates (SO <sub>4</sub> )	<i>1500</i>	<b>&lt;200 Mg / L</b>
Chlorine (Cl <sub>2</sub> )		<b>NA Mg / L</b>
Temp	<i>40-80</i>	<b>42 Deg</b>
Total Dissolved Solids		<b>430 Mg / L</b>

Respectfully: CHUCK ROSS

Title: CEMENTING SUPERVISOR

Location: Grand Junction, CO

**NOTICE:**

This report is limited to the described sample tested. Any person using or relying on this report agrees that Halliburton shall not be liable for any loss or damage whether due to act or omission resulting from such report or its use.

<b>Sales Order #:</b> 9132796	<b>Line Item:</b> 10	<b>Survey Conducted Date:</b> 12/29/2011
<b>Customer:</b> BILL BARRETT CORPORATION E-BILL		<b>Job Type (BOM):</b> CMT SURFACE CASING BOM
<b>Customer Representative:</b>		<b>API / UWI: (leave blank if unknown)</b> 05-045-20861
<b>Well Name:</b> FEDERAL		<b>Well Number:</b> 14A-34-691
<b>Well Type:</b> Development Well	<b>Well Country:</b> United States of America	
<b>H2S Present:</b> No	<b>Well State:</b> Colorado	<b>Well County:</b> Garfield

Dear Customer,

We hope that you were satisfied with the service quality of this job performed by Halliburton. It is the aim of our management and service personnel to deliver equipment and service of a standard unmatched in the service sector of the energy industry.

Please take the time to let us know if our performance met with your satisfaction. Please be as critical as possible to ensure we constantly improve our service. Your comments are of great value to us and are intended for the exclusive use of Halliburton.

### CUSTOMER SATISFACTION SURVEY

CATEGORY	CUSTOMER SATISFACTION RESPONSE	
Survey Conducted Date	The date the survey was conducted	12/29/2011
Survey Interviewer	The survey interviewer is the person who initiated the survey.	CHARLES ROSS (HB20648)
Customer Participation	Did the customer participate in this survey? (Y/N)	No
Customer Representative	Enter the Customer representative name	
HSE	Was our HSE performance satisfactory? Circle Y or N	
Equipment	Were you satisfied with our Equipment? Circle Y or N	
Personnel	Were you satisfied with our people? Circle Y or N	
Customer Comment	Customer's Comment	

<b>CUSTOMER SIGNATURE</b>
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<b>Sales Order #:</b> 9132796	<b>Line Item:</b> 10	<b>Survey Conducted Date:</b> 12/29/2011
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<b>H2S Present:</b> No	<b>Well State:</b> Colorado	<b>Well County:</b> Garfield

### KEY PERFORMANCE INDICATORS

General	
<b>Survey Conducted Date</b>	12/29/2011
The date the survey was conducted	

Cementing KPI Survey	
<b>Type of Job</b>	0
Select the type of job. (Cementing or Non-Cementing)	
<b>Select the Maximum Deviation range for this Job</b>	Deviated
What is the highest deviation for the job you just completed? This may not be the maximum well deviation.	
<b>Total Operating Time (hours)</b>	3.25
Total Operating Hours Including Rig-up, Pumping, Rig-down. Enter in decimal format.	
<b>HSE Incident, Accident, Injury</b>	No
HSE Incident, Accident, Injury. This should be recordable incidents only.	
<b>Was the job purpose achieved?</b>	Yes
Was the job delivered correctly as per customer agreed design?	
<b>Operating Hours (Pumping Hours)</b>	0.95
Total number of hours pumping fluid on this job. Enter in decimal format.	
<b>Customer Non-Productive Rig Time (hrs)</b>	0
Lost time due to Halliburton in the start, execution, or completion of an ordered service or product, or delays in a follow-on service. Enter in decimal format. 0 if none.	
<b>Type of Rig Classification Job Was Performed</b>	Drilling Rig (Portable)
Type Of Rig (classification) Job Was Performed On	
<b>Number Of JSAs Performed</b>	5
Number Of Jsas Performed	
<b>Number of Unplanned Shutdowns</b>	0
Unplanned shutdown is when injection stops for any period of time.	
<b>Was this a Primary Cement Job (Yes / No)</b>	Yes

<b>Sales Order #:</b> 9132796	<b>Line Item:</b> 10	<b>Survey Conducted Date:</b> 12/29/2011
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<b>H2S Present:</b> No	<b>Well State:</b> Colorado	<b>Well County:</b> Garfield

Primary Cement Job= Casing job, Liner job, or Tie-back job.	
<b>Did We Run Wiper Plugs?</b> Did We Run Top And Bottom Casing Wiper Plugs?	Top
<b>Mixing Density of Job Stayed in Designed Density Range (0-100%)</b> Density Range defined as +/- .20 ppg. Calculation: Total BBLs cement mixed at designed density divided by total BBLs of cement multiplied by 100	98
<b>Was Automated Density Control Used?</b> Was Automated Density Control (ADC) Used ?	Yes
<b>Pump Rate (percent) of Job Stayed At Designed Pump Rate</b> Pump Rate range defined as +/- 1bbl/min. Calculation: Total BBLs of fluid pumped at the designed rate divided by Total BBLs of fluid pumped, multiplied by 100	98
<b>Nbr of Remedial Sqz Jobs Rqd - Competition</b> Number Of Remedial Squeeze Jobs Required After Primary Job Performed By Competition	0
<b>Nbr of Remedial Plug Jobs Rqd - HES</b> Number Of Remedial Plug Jobs Needed After Primary Plug Pumped By HES	0
<b>Nbr of Remedial Sqz Jobs Rqd - HES</b> Number Of Remedial Squeeze Jobs Required After Primary Job Performed By HES	0