

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400242256

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: Marina Ayala
Phone: (720) 876-5905
Fax: (720) 876-6905

5. API Number 05-045-19036-00
6. County: GARFIELD
7. Well Name: N. Parachute
Well Number: WF05C-26 H26 59
8. Location: QtrQtr: SENE Section: 26 Township: 5S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING
Treatment Date: 12/01/2011 Date of First Production this formation: 12/29/2011
Perforations Top: 6147 Bottom: 9604 No. Holes: 360 Hole size: 0.42
Provide a brief summary of the formation treatment: Open Hole: ☐
Stages 1-12 treated with a total of: 118,462 bbls of Slickwater.
This formation is commingled with another formation: ☐ Yes ☒ No
Test Information:
Date: 01/02/2012 Hours: 24 Bbls oil: 0 Mcf Gas: 2808 Bbls H2O: 106
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 2808 Bbls H2O: 106 GOR: 0
Test Method: Flowing Casing PSI: 1450 Tubing PSI: Choke Size: 38/64
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1170 API Gravity Oil: 0
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

Comment:

Tubing not landed on this well. Encana will land tubing in 2012, a new 5A will be submitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Marina Ayala

Title: Permitting Technician Date: Email marina.ayala@encana.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400242257	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)