

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Tuesday, January 17, 2012 2:51 PM
To: Kubeczko, Dave
Subject: FW: EnCana Oil & Gas (USA), Federal 21-9C (PJ-21) Pad, NWSE Sec 21 T7S R95W, Garfield County, Form 2A (#400234518) Review

Categories: Orange - Operator Correspondence

Scan No 2034124 CORRESPONDENCE 2A#400234518

From: Croteau, Jevin [<mailto:JevinRobert.Croteau@encana.com>]
Sent: Tuesday, December 27, 2011 2:08 PM
To: Kubeczko, Dave
Subject: RE: EnCana Oil & Gas (USA), Federal 21-9C (PJ-21) Pad, NWSE Sec 21 T7S R95W, Garfield County, Form 2A (#400234518) Review

Dave,

We are okay with adding the COA's you have listed below for the subject location.

Please let me know if you have any questions.

Thanks,

Jevin Croteau
Encana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, CO 80202
720-876-5339 office
720-273-6427 cell
jevin.croteau@encana.com

From: Kubeczko, Dave [<mailto:Dave.Kubeczko@state.co.us>]
Sent: Tuesday, December 27, 2011 2:05 PM
To: Croteau, Jevin
Subject: EnCana Oil & Gas (USA), Federal 21-9C (PJ-21) Pad, NWSE Sec 21 T7S R95W, Garfield County, Form 2A (#400234518) Review

Jevin,

I have been reviewing the Federal 21-9C (PJ-21) Pad **Form 2A** (#400234518). COGCC would like to attach the following conditions of approval (COAs) based on the data and information EnCana has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **General:** The following conditions of approval (COAs) will apply:
 - COA 5** - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface or buried pipelines.
 - COA 23** - Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater

management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.

COA 25 - Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.

COA 38 - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts.

COGCC would appreciate your concurrence with attaching these COAs (item 1) to the Form 2A permit prior to passing the OGLA review. In addition, could EnCana provide COGCC with the COAs and wildlife stipulations that BLM has attached to this location. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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