

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400239388

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10079
2. Name of Operator: ANTERO RESOURCES PICEANCE CORPORATION
3. Address: 1625 17TH ST STE 300
City: DENVER State: CO Zip: 80202
4. Contact Name: Hannah Knopping
Phone: (303) 357-6412
Fax: (303) 357-7315

5. API Number 05-045-20424-00
6. County: GARFIELD
7. Well Name: DIXON FED CA
Well Number: B13
8. Location: QtrQtr: NWSW Section: 15 Township: 6S Range: 92W Meridian: 6
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: <u>WILLIAMS FORK - CAMEO</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>10/24/2011</u>	Date of First Production this formation: <u>11/07/2011</u>
Perforations Top: <u>5557</u> Bottom: <u>7320</u>	No. Holes: <u>214</u> Hole size: <u>0.42</u>
Provide a brief summary of the formation treatment: <u>WFCM - Frac'd with 87,297 bbls 2% KCL Slickwater, 1,665,500 lbs 20/40 sand and 192,400 lbs 20/40 SLC sand</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: <u>11/15/2011</u> Hours: <u>24</u> Bbls oil: <u>0</u> Mcf Gas: <u>1756</u> Bbls H2O: <u>751</u>	
Calculated 24 hour rate: Bbls oil: <u>0</u> Mcf Gas: <u>1756</u> Bbls H2O: <u>751</u> GOR: <u>0</u>	
Test Method: <u>Flowing</u> Casing PSI: <u>750</u> Tubing PSI: <u>1300</u> Choke Size: <u>32/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>WET</u> BTU Gas: <u>1149</u> API Gravity Oil: <u>0</u>	
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>6820</u> Tbg setting date: <u>11/03/2011</u> Packer Depth: <u></u>	
Reason for Non-Production: <u></u>	
Date formation Abandoned: <u></u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u></u>	
Bridge Plug Depth: <u></u> Sacks cement on top: <u></u>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Hannah Knopping
Title: Permit Representative Date: 1/13/2012 Email: hknopping@anteroresources.com

Attachment Check List

Att Doc Num	Name
400239388	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	req'd WBD	1/17/2012 1:49:10 PM

Total: 1 comment(s)