



02222097

FORM
19
Rev 6/99State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109



FOR OGCC USE ONLY

SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

FACILITY ID:

OPERATOR INFORMATION

Name of Operator: Fidelity Exploration & Production Co. OGCC Operator No: 94701

Address: 1700 Lincoln, Suite 2800

City: Denver

State: CO Zip: 80203

Contact Person: Kevin Mathews

Phone Numbers

No: 720 956 5757

Fax: 303 893 1964

E-Mail: kevin.mathews@fidelityepco.com

DESCRIPTION OF SPILL OR RELEASE

Date of Incident: May 26, 2011 Facility Name & No.: Moellenberg 43-6

Type of Facility (well, tank battery, flow line, pit): Produced water tank serving gas well

Well Name and Number: Moellenberg 43-6

API Number: 05-125-07114

County: Yuma

QtrQtr: NESE Section: 6

Township: T5S Range: R43W

Meridian: 6th

Specify volume spilled and recovered (in bbls) for the following materials:

Oil spilled: NA Oil recov'd: NA Water spilled: est 480 bbl Water recov'd: None Other spilled: NA Other recov'd: NA

Ground Water Impacted? ☐ Yes ☐ NoSurface Water Impacted? ☐ Yes ☒ NoContained within berm? ☐ Yes ☒ No

Area and vertical extent of spill: ~26 ft x ~25 ft

Current land use: pasture

Weather conditions: clear

Soil/geology description: clay

IF LESS THAN A MILE, report distance IN FEET to nearest.... Surface water: 9450 ft wellands: 7850 ft buildings: 5000 ft

Livestock: NA water wells: 749 FT Depth to shallowest ground water: est 150 ft

Cause of spill (e.g., equipment failure, human error, etc.): equipment failure, human error

Detailed description of the spill/release incident:

Since November 2010, gas well has not produced water and tank has been empty. In May, 2011 water was pumped into the half-buried tank as a precaution against potential buoyancy problems caused by heavy rains saturating surface soils. Field operations personnel noticed the tank was not holding water and discontinued efforts to fill it. No further action was taken until the occurrence was disclosed to Fidelity management in Denver on January 11, 2012.

CORRECTIVE ACTION

Describe Immediate response (how stopped, contained and recovered):

Discontinue putting water into tank

Describe any emergency pits constructed:

NA

How was the extent of contamination determined:

Extent of contamination, if any, has not yet been determined.

Further remediation activities proposed (attach separate sheet if needed):

To be determined, in consultation with COGCC.

Describe measures taken to prevent problem from reoccurring:

Currently under internal review.

OTHER NOTIFICATIONS

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response
1/12/2012	COGCC	Steve Lindblom	303 894 2100 x 5114	Submit Form 19.
1/13/2012	Surface Owner	Delmar Moellenberg	970 354 7332	Left voice mail with Fidelity call back numbers.

Spill/Release Tracking No: 02222097

JAP

4S 44W

4S 43W

Moellenberg 43-6

5S 44W

5S 43W

Map Symbols

- Major Roads
- - - Minor Roads

STATE RECREATION AREA
 0 0.25 0.5 1 Miles