



FORM 19 Rev 6/99

State of Colorado Oil and Gas Conservation Commission



FOR OGCC USE ONLY
Spill report taken by:
FACILITY ID:

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109

SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: Fidelity Exploration & Production Co. OGCC Operator No: 94701
Address: 1700 Lincoln, Suite 2800
City: Denver State: CO Zip: 80203
Contact Person: Kevin Mathews
Phone Numbers: No: 720 958 5757 Fax: 303 893 1964 E-Mail: kevin.mathews@fidelityepco.com

DESCRIPTION OF SPILL OR RELEASE

Date of Incident - May 26, 2011 Facility Name & No.: Moellenberg 43-6
Type of Facility (well, tank battery, flow line, pit): Produced water tank serving gas well
Well Name and Number: Moellenberg 43-6
API Number: 05-125-07114
Specify volume spilled and recovered (in bbls) for the following materials:
Oil spilled: NA Oil recov'd: NA Water spilled: est 480 bbl Water recov'd: None Other spilled: NA Other recov'd: NA
Ground Water Impacted? [] Yes [] No Surface Water Impacted? [] Yes [X] No
Contained within berm? [] Yes [X] No Area and vertical extent of spill: ~26 ft x ~25 ft
Current land use: pasture Weather conditions: clear
Soil/geology description: clay
IF LESS THAN A MILE, report distance IN FEET to nearest.... Surface water: 9450 ft wetlands: 7850 ft buildings: 5000 ft
Livestock: NA water wells: 749 FT Depth to shallowest ground water: est 150 ft
Cause of spill (e.g., equipment failure, human error, etc.): equipment failure, human error Detailed description of the spill/release incident:
Since November 2010, gas well has not produced water and tank has been empty. In May, 2011 water was pumped into the half-buried tank as a precaution against potential buoyancy problems caused by heavy rains saturating surface soils. Field operations personnel noticed the tank was not holding water and discontinued efforts to fill it. No further action was taken until the occurrence was disclosed to Fidelity management in Denver on January 11, 2012.

CORRECTIVE ACTION

Describe Immediate response (how stopped, contained and recovered): Discontinue putting water into tank
Describe any emergency pits constructed: NA
How was the extent of contamination determined: Extent of contamination, if any, has not yet been determined.
Further remediation activities proposed (attach separate sheet if needed): To be determined, in consultation with COGCC.
Describe measures taken to prevent problem from reoccurring: Currently under internal review.

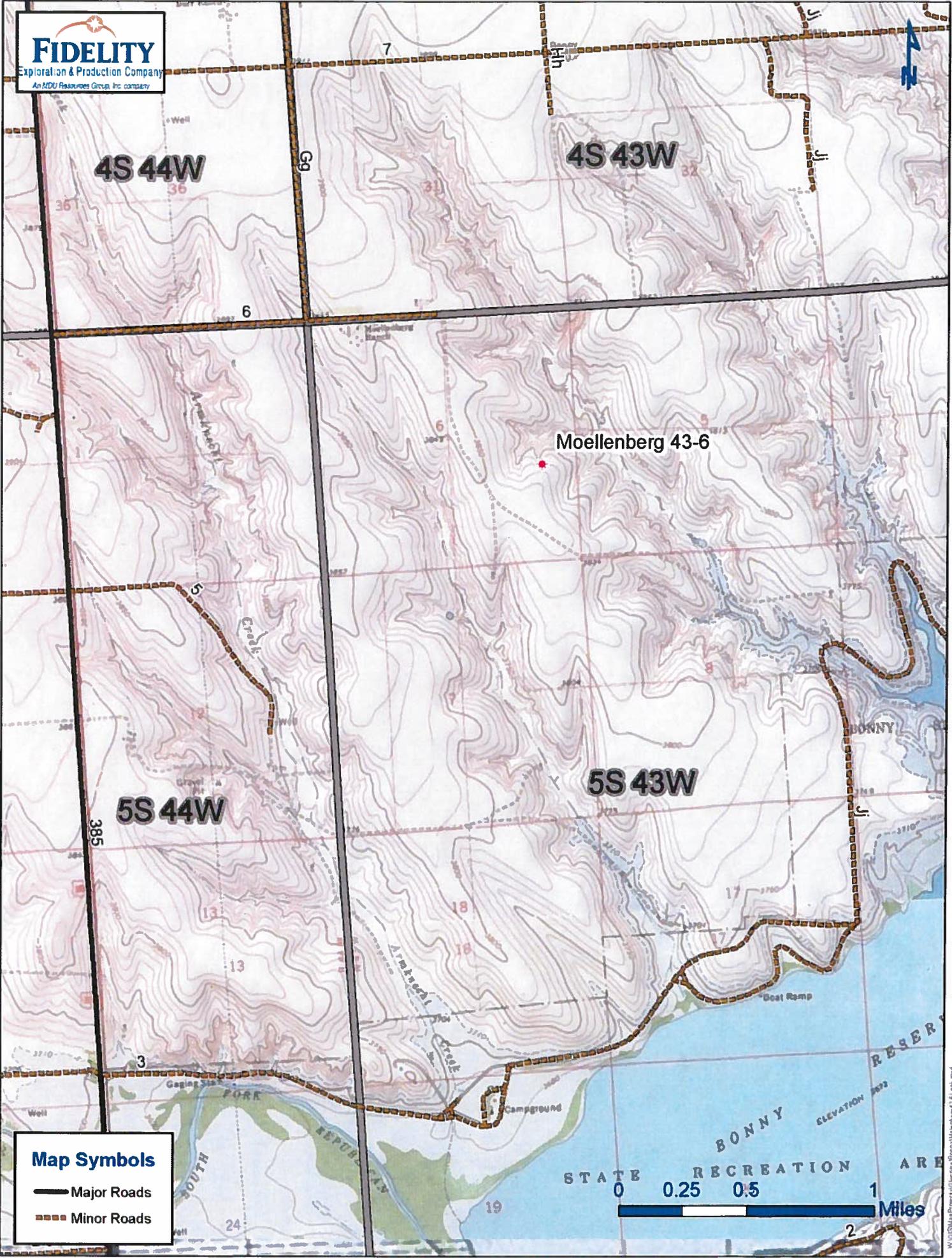
OTHER NOTIFICATIONS

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Table with 5 columns: Date, Agency, Contact, Phone, Response. Contains entries for COGCC and Surface Owner.

Spill/Release Tracking No: 02222097

JAP



Map Symbols

-  Major Roads
-  Minor Roads