

FORM
INSPRev
05/11

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

01/09/2012

Document Number:

663900374

Overall Inspection:

Unsatisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	423006	423001		QUINT, CRAIG

Operator Information:

OGCC Operator Number: 10267 Name of Operator: VECTA OIL & GAS LTD

Address: 575 UNION BLVD #208

City: LAKEWOOD State: CO Zip: 80228

Contact Information:

Contact Name	Phone	Email	Comment
Goosby, Matt	303-618-7736 cell	mdgoosby@comcast.net	

Compliance Summary:

QtrQtr:	Lot 1	Sec:	8	Twp:	14S	Range:	47W
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/31/2011	200327446	PR	SI	U			Y

Inspector Comment:

SUBMIT SUNDRY, INSTALL WELLSIGNS.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
423006	WELL	XX	05/05/2011		017-07702	HUMBOLDT 41-8	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits:	_____	Drilling Pits:	<u>1</u>	Wells:	<u>1</u>	Production Pits:	_____
Condensate Tanks:	_____	Water Tanks:	<u>1</u>	Separators:	<u>1</u>	Electric Motors:	<u>1</u>
Gas or Diesel Mortors:	_____	Cavity Pumps:	_____	LACT Unit:	_____	Pump Jacks:	<u>1</u>
Electric Generators:	<u>1</u>	Gas Pipeline:	_____	Oil Pipeline:	_____	Water Pipeline:	_____
Gas Compressors:	<u>1</u>	VOC Combustor:	_____	Oil Tanks:	<u>2</u>	Dehydrator Units:	_____
Multi-Well Pits:	_____	Pigging Station:	_____	Flare:	_____	Fuel Tanks:	<u>1</u>

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory	GRAVEL AND DIRT ROAD THROUGH PASTURE.		

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory	STICKER ON TANK		

Inspector Name: QUINT, CRAIG

WELLHEAD	Unsatisfactory	NO VISIBLE WELL SIGN.	(2ND NOTICE) Install sign to comply with rule 210.b.	04/09/2012
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Emergency Contact Number: (S/U/V) Unsatisfactory Corrective Date: 04/09/2012

Comment: NO CONTACT NUMBERS

Corrective Action: INSTALL NUMBERS WITH SIGN

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
LOCATION	Satisfactory	LOCATION FENCED WITH WIRE.		

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Pump Jack	1	Satisfactory	160 SENTRY ON CEMENT PAD		
Horizontal Heated Separator	1	Satisfactory	NOT USED, STORED NEATLY.		
Gas Meter Run	1	Satisfactory			
Prime Mover	1	Satisfactory	2 CYLINDER KOHLER GAS ENGINE.		
Ancillary equipment	3	Satisfactory	TELEMETRY EQUIPMENT, GAS SCRUBBER, PROPANE TANK		
Vertical Separator	1	Satisfactory			

Tanks/Berms:☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST	38.849100,-102.687940

S/U/V: Satisfactory Comment: GREEN AND BLACK PRIMER

Corrective Action:

Corrective Date:

Paint

Condition	
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Other (Content)

Other (Capacity)

Other (Type)

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action Corrective Date

Comment

Venting:	
Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 423001

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	koepsear	Operator must implement site-specific best management practices in accordance with good engineering practices, including, but not limited to, construction of a berm or diversion dike, site grading, or other comparable measures, sufficient to protect Eureka Creek located 331 feet north of the oil and gas location from a release of drilling, completion, produced fluids, and chemical products. Location is in a sensitive area because of shallow groundwater; therefore, either a lined drilling pit or closed loop system is required.	04/19/2011

Wildlife BMPs:**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

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Summary of Operator Response to Landowner Issues:

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Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

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Well

Facility ID: 423006 API Number: 017-07702 Status: XX Insp. Status: PR

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Fail

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

Inspector Name: QUINT, CRAIG

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass

Recontoured Pass

80% Revegetation Fail

1003 f. Weeds Noxious weeds? P

Comment: LOCATION IS CONTOURED, NEEDS SEEDED.

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Gravel	Pass			

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____