

FIELD RECEIPT NO. 689110025

BJ Services Company



CUSTOMER		CUSTOMER (NOT FOR BILLING)		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 20077777 - 20077777		INVOICE NUMBER	
MAIL		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE			
INVOICE TO :		Contact Credit Before Performi Job.		Houston		Texas		77092			
DATE WORK COMPLETED		MO. 09	DAY 06	YEAR 2011	BJ SERVICES REPRESENTATIVE CHASE M MURCHISON		WELL API NO:		WELL TYPE :		
BJ SERVICES DISTRICT		Grand Junction		JOB DEPTH (ft)		803		WELL CLASS :			
WELL NAME AND NUMBER		Eligen 11-10-1		TD WELL DEPTH (ft)		845		GAS USED ON JOB :			
WELL LOCATION :		LEGAL DESCRIPTION		COUNTY/PARISH		STATE		JOB TYPE CODE :			
				Routt		Colorado		Surface			
PRODUCT CODE		DESCRIPTION		UNIT OF MEASURE		QUANTITY		LIST PRICE UNIT		GROSS AMOUNT	
F053A		Cement Pumping, 0 - 1000 ft		4hrs		1		2,650.000		2,650.00	
F088		Cement Pumping, Additional hrs		hrs		10		750.000		7,500.00	
F090		Fuel per pump charge - cement		pump/hr		1		61.000		61.00	
J050		Cement Head		job		1		635.000		635.00	
J225		Data Acquisition, Cement, Standard		job		1		1,635.000		1,635.00	
J390		Mileage, Heavy Vehicle		miles		120		9.100		1,092.00	
J391		Mileage, Auto, Pick-Up or Treating Van		miles		120		5.150		618.00	
K371		Field Storage Bin		job		1		1,270.000		1,270.00	
		SUB-TOTAL FOR Equipment								15,461.00	
J401		Bulk Delivery, Dry Products		ton-mi		2916		3.030		8,835.48	
		SUB-TOTAL FOR Freight/Delivery Charges								8,835.48	
		FIELD ESTIMATE								54,897.35	
										67.92%	
										17,508.64	
ARRIVE LOCATION :		MO. 09	DAY 06	YEAR 2011	TIME 08:00		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		
CUSTOMER REP.								CUSTOMER AUTHORIZED AGENT		X	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS								CUSTOMER AUTHORIZED AGENT		X	
								BJ SERVICES APPROVED		X	

BJ Services Company



Report Printed on: September 6, 2011 11:55 PM

CEMENT JOB REPORT



CUSTOMER		CUSTOMER (NOT FOR BILLIN)		DATE	06-SEP-11	F.R. #	689110025	SERV. SUPV.		CHASE M MURCHISON		
LEASE & WELL NAME				LOCATION				COUNTY-PARISH-BLOCK				
Elgen 11-10-1								Routt Colorado				
DISTRICT				DRILLING CONTRACTOR RIG #				TYPE OF JOB				
Grand Junction								Surface				
SIZE & TYPE OF PLUGS			LIST-CSG-HARDWARE			PHYSICAL SLURRY PROPERTIES						
Cement Plug, Rubber, Top 9-5/8 in			Float Collar, AI Flap, 9-5/8 - 8rd			SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
			Float Shoe 9-5/8 - 8rd									
MATERIALS FURNISHED BY BJ												
Type III with Additives						100	14.2	1.47	7.35		26.24	17.49
Fresh Water							8.34				58.5	
Fresh Water							8.34				20.00	
Premium Lite Cement						180	12.3	2.07	11.36		66.25	48.68
Available Mix Water 400 Bbl.						Available Displ. Fluid 288 Bbl.						
						TOTAL						
						170.99 66.17						
HOLE			TBG-CSG-D.P.				COLLAR DEPTHS					
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE		
12.25		803	9.625	36	CSG	780	J-55	803	759			
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID		
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	WGT.	
16	55		80	no packer		0			9.625	8RND	WATER BASED MU	
DISPL. VOLUME			DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	MIX WATER	
58.5	BBLs	Fresh Water	8.34	600	0	0	0	0	3520	2816	day tank	
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:												
PRESSURE/RATE DETAIL						EXPLANATION						
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>						
	PIPE	ANNULUS				TEST LINES 4800 PSI						
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>						
04:00						safty meeting						
04:45						leave yard						
08:00						arive loc						
20:50						rig up meeting / rig up						
21:40						safty meeting						
21:55						stab head						
22:04	4800					psi test						
22:10	73		5	20	H2O	spacer						
22:20	68		4.2	25	SLURRY	cement 12.3 ppg						
22:25	49		4.2	50	SLURRY	cement 12.3 ppg						
22:30	71		4.2	66	SLURRY	cement 12.3 ppg						
22:34	86		4.2	10	SLURRY	cement 14.2 ppg						
22:38	86		4.2	26	SLURRY	cement 14.2 ppg						
22:42						drop plug						
22:44	61		3.5	10	H2O	displacment						
22:51	330		3.5	40	H2O	displacment						
22:56	990		2	58.5	H2O	bump plug/ 24 bbl cement back to surface						
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT						
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	990	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	24	170	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N						
						SERVICE SUPERVISOR SIGNATURE:						
						<i>Chase Murchison</i>						

Load Sheet



WELL NAME Ellgen 11-10-1

CUSTOMER CUSTOMER (NOT FOR BILLING)

JOB DATE SEP-06-2011

BRANCH BULK PLANT Grand Junction

FIELD RECEIPT NO. 689110025

FIELD RECEIPT DATE SEP-06-2011

[illegible]

IKE D ROSS

RECEIVED TO LOCATION Chase M Murchison

DATE SEP-01-2011

DATE SEP-06-2011

RETURNS VERIFIED BY

APPROVAL

Thomas Soper

DATE _____

OPERATIONS SUPERVISOR

CUSTOMER SIGNATURE

Mud Treatment for September 7, 2011, Wednesday

Mud up system before drilling out:

Add 54 sacks Gel at 5-10 min sack
Add 3 buckets NewPHPA at 15 min/bucket
Add 2 sacks KOH through chemical barrel
Add 3 sacks Sodium Bicarbonate 5-10 min/sack
Maintain vis at 48-52 sec/qt
Maintain weight at 8.5 to 8.8

After drilling out shoe and treating out cement add the following:

Add 36 sacks Asphalt at 5 min sack
Add 12 sacks GSX 510 at 5 min/sack
Add 12 sacks New Phalt at 5 min/sack
Maintain vis at 48-52 with NewPHPA and NewGel
Maintain Mud Weight 8.8-9.0 ppg
Add 6 sacks AquaBloc at 20 min/sack
Add 3 sacks NewPac R at 30 min sack
Add 2 sacks Sodium Bicarbonate 5-10 min/sack
Add 2 sacks Flowzan D at 25-30 min/sack

Run Solids Control System constantly

Mix the following in pill tank:

10 ppb NewCarb C
2 ppb Dynafiber
4 ppb GSX 510
2 ppb PhenoSeal

Hold in Pill Tank for further instructions:



BJ Services JobMaster Program Version 3.50
Job Number: 689110025
Customer: gulfport
Well Name: 11-10-1

Eligen 11-10-1

