



DE	ET	OE	ES
----	----	----	----

Document Number:  
 400230290

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 96340 4. Contact Name: Jack Fincham  
 2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC Phone: (303) 906-3335  
 3. Address: 4600 S DOWNING ST Fax: (303) 761-9067  
 City: ENGLEWOOD State: CO Zip: 80113

5. API Number 05-073-06439-00 6. County: LINCOLN  
 7. Well Name: Mahalo Well Number: # 2  
 8. Location: QtrQtr: NENW Section: 29 Township: 10S Range: 55W Meridian: 6  
 Footage at surface: Distance: 659 feet Direction: FNL Distance: 1980 feet Direction: FWL  
 As Drilled Latitude: 39.155090 As Drilled Longitude: -103.577690

GPS Data:  
 Date of Measurement: 07/22/2011 PDOP Reading: 2.8 GPS Instrument Operator's Name: Keith Westfall

\*\* If directional footage at Top of Prod. Zone Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_ Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_  
 Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
 \*\* If directional footage at Bottom Hole Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_ Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_  
 Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

9. Field Name: GREAT PLAINS 10. Field Number: 32756  
 11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 06/30/2011 13. Date TD: 07/15/2011 14. Date Casing Set or D&A: 07/16/2011

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 7845 TVD\*\* \_\_\_\_\_ 17 Plug Back Total Depth MD 7844 TVD\*\* \_\_\_\_\_

18. Elevations GR 5215 KB 5228 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
 Compensated Density Compensated Neutron Caliper  
 High Resolution Induction Guard Log Gamma Ray  
 Radial Cement Bond Log

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	318	265	0	318	CALC
1ST	7+7/8	5+1/2	17	0	7,844	215	6,310	7,844	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 07/22/2011

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
STAGE TOOL	1ST	4,621	265	3,270	4,621

Details of work:

Set Port Collar at 4621' pump 265 sks cement. Run Cement Bond log top of cement 3270'

21. Formation log intervals and test zones:

#### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	3,077		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	3,646		<input type="checkbox"/>	<input type="checkbox"/>	
DAKOTA	4,080		<input type="checkbox"/>	<input type="checkbox"/>	
SHAWNEE	5,673		<input type="checkbox"/>	<input type="checkbox"/>	
LANSING	6,928		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
TORCH	6,954		<input type="checkbox"/>	<input type="checkbox"/>	
PAWNEE	7,012		<input type="checkbox"/>	<input type="checkbox"/>	
CHEROKEE	7,090		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
MORROW	7,618		<input type="checkbox"/>	<input type="checkbox"/>	
KEYES	7,802		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Request information be confidential

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jack Fincham

Title: Agent Date: 12/12/2011 Email: fincham4@msn.com

#### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400230658	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400230659	DST Analysis	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400230663	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
<b>Other Attachments</b>			
400230290	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400230509	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400231165	LAS-DUAL INDUCTION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Permit	REC LOGS, DOC#2445657-59, IN SCANNING	12/14/2011 9:17:37 AM

Total: 1 comment(s)