

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Tuesday, January 10, 2012 4:54 PM
To: Kubeczko, Dave
Subject: FW: Noble Energy Inc., BM Compressor Pad, SESE Sec 11 T7S R95W, Garfield County, Form 2A (#400213864) Review

Categories: Orange - Operator Correspondence

Scan No 2034119 CORRESPONDENCE 2A#400213864

From: TMcNutt@nobleenergyinc.com [mailto:TMcNutt@nobleenergyinc.com]
Sent: Wednesday, January 04, 2012 8:49 AM
To: Kubeczko, Dave
Cc: SRobbins@nobleenergyinc.com; jmuse@nobleenergyinc.com; mbonkiewicz@nobleenergyinc.com; DNau@nobleenergyinc.com
Subject: Re: Noble Energy Inc., BM Compressor Pad, SESE Sec 11 T7S R95W, Garfield County, Form 2A (#400213864) Review

Dave

Noble's team revised the COAs below and wanted to let you know that we concur with them.

Thank you

Tania McNutt
Regulatory Analyst
Rockies MIDCON Business Unit
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From: "Kubeczko, Dave" <Dave.Kubeczko@state.co.us>
To: <TMcNutt@nobleenergyinc.com>
Date: 12/27/2011 12:53 PM
Subject: Noble Energy Inc., BM Compressor Pad, SESE Sec 11 T7S R95W, Garfield County, Form 2A (#400213864) Review

Tania,

I have been reviewing the BM Compressor Pad **Form 2A**(#400213864). COGCC would like to attach the following conditions of approval (COAs) based on the information and data Noble has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **General:** The following conditions of approval (COAs) will apply:

COA 90 - Notify COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us) 48 hours prior to start of construction.

COA 23 - Operator must ensure secondary containment for any volume of fluids contained at the site during natural gas activities and operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be

stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.

COA 5 - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines.

COA 44 - The access road will be constructed to prevent sediment migration from the access road to nearby surface water or any drainages leading to other nearby surface waters. Strategically apply fugitive dust control measures, including enforcing established speed limits on private roads, to reduce fugitive dust and coating of vegetation and deposition in water sources.

COA 46 - The surface soils and materials are fine-grained and moderately unconsolidated and the slopes to the south are very steep; therefore the pad shall be constructed as quickly as possible and appropriate BMPs need to be in place both during, after compressor pad construction completion, as well as during all operations. Standard stormwater BMPs must be implemented at this location to insure compliance with CDPHE and COGCC requirements and to prevent any stormwater run-on and /or stormwater runoff.

COA 41 - All tanks and aboveground vessels containing fluids must have secondary containment structures. All secondary containment structures/areas must be lined. Operator must ensure 150 percent secondary containment for the largest structure containing fluids within each bermed area the facility during operations. The construction and lining of the secondary containment structures/areas shall be supervised by a professional engineer or their agent.

COA 58 - Berms or other containment devices shall be constructed in compliance with Rule 604.a.(4) around crude oil, condensate, and produced water storage tanks.

COA 96 - Operator shall implement reasonable noise reduction equipment on compressors and other production equipment or add sound barriers to limit noise levels at property boundaries. Operator shall comply with the applicable noise levels presented in **Rule 802. Noise Abatement**.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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