PSI
Precision Systems, Inc.
COMPENSATED DENSITY
COMPENSATED NEUTRON
HIGH RESOLUTION INDUCTION
Company:
Well:
Field:
County:
State/Province:
Location:
Other Services:
Permanent Datum:
Log Measured From:
Drilling Measured From:
Elevation:
Permanent Datum
Log Measured From
Drilling Measured From
Elevation
Date:
Run Number:
Depth Driller:
Depth Logger:
Bottom Logged Interval:
Top Logged Interval:
Casing Driller:
Casing Logger:
Bit Size:
Type Fluid in Hole:
Density / Viscosity:
Max Rec. Temperature:
Estimated Bottom Hole Temp:
Operating Rig Time:
Recorded By:
Witnessed By:
Bow Spring
Centralizer
Scratcher
Turbolizer
Other
Type
Size
Top
Bottom
Number
Tool String (Top to Bottom)
Type
OD
Length
Weight
Max Rec. Temp.
Max Rec. Pressure
Equipment Number
Location
Recorded By
Witnessed By
Density
Viscosity
pH
Fluid Loss
Source of Sample
Rm @ Measured Temp
Rmf @ Measured Temp
Rmc @ Measured Temp
Source of Rmf and Rmc
Rm @ BHT
Time Since Circulation
Time on Location
Max Recorded Temperature
Equipment Number
Location
Recorded By
Witnessed By
Comments
Operating Rig Time
Time on Location
Recorded By
Witnessed By
Comments
Annular volume calculated for 4.5" casing
Ensign Drilling Rig 33
Thank you for using Phoenix Surveys.
API # 05-123-32982-0000
No Repeat due to hole conditions!
Database File
Dataset Pathname
Presentation Format
Dataset Creation
Charted by
Deep Resistivity (Ohm-m)
Medium Resistivity (Ohm-m)
Shallow Resistivity (Ohm-m)
Rt (Ohm-m)
Density Porosity (pu)
Neutron Porosity (pu)
Caliper (in)
Gamma Ray (GAPI)
SP (mV)
ABHV (KV)
2.98 SS Matrix
2.71 LS Matrix
Matrix Change @ 8171'
Gamma Ray
Caliper
Neutron Porosity
Density Porosity
Deep Resistivity
Medium Resistivity
Shallow Resistivity
Loggers TD: 8340'
8333'