

**FORM  
5A**  
Rev  
02/08

**State of Colorado**  
**Oil and Gas Conservation Commission**  
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

**COMPLETED INTERVAL REPORT**

Document Number:  
  
2329949

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>100185</u>	4. Contact Name: <u>RUTHANN MORSS</u>
2. Name of Operator: <u>ENCANA OIL &amp; GAS (USA) INC</u>	Phone: <u>(720) 876-5060</u>
3. Address: <u>370 17TH ST STE 1700</u>	Fax: <u>(720) 876-6060</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-</u>	

5. API Number <u>05-077-09239-00</u>	6. County: <u>MESA</u>
7. Well Name: <u>KNOX</u>	Well Number: <u>14-9 (J14OU)</u>
8. Location: QtrQtr: <u>NWSE</u> Section: <u>14</u> Township: <u>8S</u> Range: <u>96W</u> Meridian: <u>6</u>	
9. Field Name: <u>GRAND VALLEY</u> Field Code: <u>31290</u>	

**Completed Interval**

FORMATION: COZZETTE Status: ABANDONED

Treatment Date: 07/23/2011 Date of First Production this formation: 10/26/2007

Perforations Top: 6060 Bottom: 6082 No. Holes: 32 Hole size: 34/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

SET CBP TO TA AND RUN MIT

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

NOT PROFITABLE.

Date formation Abandoned: 07/23/2011 Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: 4380 Sacks cement on top: 2

FORMATION: WILLIAMS FORK Status: ABANDONED

Treatment Date: 07/23/2011 Date of First Production this formation: 10/26/2007

Perforations Top: 4460 Bottom: 5347 No. Holes: 68 Hole size: 34/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

SET CBP TO TA AND RUN MIT

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

NOT PROFITABLE.

Date formation Abandoned: 07/23/2011 Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: 4380 Sacks cement on top: 2

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: RUTHANN MORSS

Title: REGULATORY Date: 11/30/2011 RUTHANN.MORSS@ENCANA.COM

Email  
:

### **Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
2329949	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	refer to previously submitted WBD doc #2329950	1/6/2012 10:46:20 AM

Total: 1 comment(s)