

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400237262

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: Marina Ayala
Phone: (720) 876-5905
Fax: (720) 876-6905

5. API Number 05-045-18691-00
6. County: GARFIELD
7. Well Name: N. Parachute
Well Number: MF02B-16 H17 69
8. Location: QtrQtr: SENE Section: 17 Township: 6S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: <u>WILLIAMS FORK</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>08/16/2011</u>	Date of First Production this formation: <u>09/01/2011</u>
Perforations Top: <u>5140</u> Bottom: <u>8535</u>	No. Holes: <u>360</u> Hole size: <u>0.42</u>
Provide a brief summary of the formation treatment: <u>Open Hole: <input type="checkbox"/></u>	
<u>Stages 1-12 treated with a total of: 161,847 bbls of Slickwater, 1,120,800 bbls 100 Sand.</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: <u>09/08/2011</u> Hours: <u>24</u> Bbls oil: <u>0</u> Mcf Gas: <u>3542</u> Bbls H2O: <u>183</u>	
Calculated 24 hour rate: Bbls oil: <u>0</u> Mcf Gas: <u>3542</u> Bbls H2O: <u>183</u> GOR: <u>0</u>	
Test Method: <u>Flowing</u> Casing PSI: <u>1408</u> Tubing PSI: <u> </u> Choke Size: <u>64/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>DRY</u> BTU Gas: <u>1170</u> API Gravity Oil: <u>0</u>	
Tubing Size: <u> </u> Tubing Setting Depth: <u> </u> Tbg setting date: <u> </u> Packer Depth: <u> </u>	
Reason for Non-Production: <u> </u>	
Date formation Abandoned: <u> </u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u> </u>	
Bridge Plug Depth: <u> </u> Sacks cement on top: <u> </u>	

Comment:

Tubing not landed on this well. Encana will land tubing in 2012, a new 5A will be submitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Marina Ayala

Title: Permitting Technician Date: 1/4/2012 Email: marina.ayala@encana.com

Attachment Check List

Att Doc Num	Name
2537733	WELLBORE DIAGRAM
400237262	FORM 5A SUBMITTED
400237364	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	off hold--oper. emailed new WBD attached to file.	1/4/2012 2:16:20 PM
Permit	on hold--attached WBD won't open.	1/4/2012 1:06:01 PM

Total: 2 comment(s)