

| | | | | | | | | | |
|--|--|--|--|--|---------------------------------------|----|----|----|--|
| FORM INSP Rev 05/11 | State of Colorado | | |  | DE | ET | OE | ES | |
| | Oil and Gas Conservation Commission | | | | Inspection Date: <u>12/30/2011</u> | | | | |
| 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109 | | | | Document Number: <u>663900315</u> | | | | | |

FIELD INSPECTION FORM

| | | | | |
|---------------------|------------------------------|-------------------------|------------------------|-------------------------------------|
| Location Identifier | Facility ID <u>254144</u> | Loc ID <u>304167</u> | Tracking Type _____ | Inspector Name: <u>QUINT, CRAIG</u> |
|---------------------|------------------------------|-------------------------|------------------------|-------------------------------------|

Overall Inspection:
Satisfactory

Operator Information:

OGCC Operator Number: 69175 Name of Operator: PETROLEUM DEVELOPMENT CORPORATION

Address: 1775 SHERMAN STREET - STE 3000

City: DENVER State: CO Zip: 80203

Contact Information:

| Contact Name | Phone | Email | Comment |
|----------------|---------------------------|-------------------|---------|
| Sprague, Chuck | 970-630-0214 off/10255 | csprague@petd.com | |

Compliance Summary:

QtrQtr: SWSE Sec: 9 Twp: 2S Range: 43W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Unsatisfactory | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|------------------------------|----------|----------------|-----------------|
| 10/03/1997 | 500180787 | PR | WO | | | F | N |
| 01/25/2010 | 200228682 | PR | PR | S | | | N |
| 02/05/2000 | 200003684 | PR | PR | S | | P | N |
| 01/10/2007 | 200102540 | PR | PR | S | | P | N |

Inspector Comment:

CENTRAL METER RUN F/(HERBERT 34-9, STATE 7-16, ROSE STATE 12-16) 250' N.

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name |
|-------------|------|--------|-------------|------------|-----------|--|
| 254144 | WELL | PR | 12/03/1997 | GW | 125-08022 | HERBERT 34-9 <input checked="" type="checkbox"/> |

Equipment: Location Inventory

| | | | |
|------------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: _____ | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: _____ | Electric Motors: _____ |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location

Lease Road:

| Type | Satisfactory/Unsatisfactory | comment | Corrective Action | Date |
|--------|-----------------------------|--------------------------------|-------------------|------|
| Access | Satisfactory | DIRT ROAD THROUGH FARM GROUND. | | |

| Signs/Marker: | | | | |
|----------------------|-----------------------------|--|---|------------|
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| OTHER | Unsatisfactory | NO VISIBLE LEASE SIGN FOR 34-9 AT CENTRAL METER RUN. | Install sign to comply with rule 210.b. | 04/03/2012 |
| WELLHEAD | Satisfactory | LEASE SIGN BY WELL. | | |

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

| Spills: | | | | |
|--|------|--------|-------------------|---------|
| Type | Area | Volume | Corrective action | CA Date |
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |

| Fencing/: | | | | |
|------------------|-----------------------------|---|-------------------|---------|
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| WELLHEAD | Satisfactory | STEEL PANELS AROUND ALL WELLHEAD EQUIPMENT EXCEPT TANK. | | |

| Equipment: | | | | | |
|---------------------|---|-----------------------------|-----------------------------------|-------------------|---------|
| Type | # | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| Ancillary equipment | 1 | Satisfactory | GAS SCRUBBER | | |
| Pump Jack | 1 | Satisfactory | B-25 SENTRY UNIT ON A CEMENT PAD. | | |
| Gas Meter Run | 3 | Satisfactory | 2-METER SHEDS W/3-GMR | | |
| Vertical Separator | 3 | Satisfactory | 3-VGS 50% BURIED. | | |
| Prime Mover | 1 | Satisfactory | GAS ENGINE | | |

| | | | | | |
|---------------------|-----------------------------|-----------------------------------|---------------------|-----------------------|--|
| Tanks/Berms: | | <input type="checkbox"/> New Tank | Tank ID: _____ | | |
| Contents | # | Capacity | Type | SE GPS | |
| PRODUCED WATER | 1 | 200 BBLS | PBV FIBERGLASS | 39.892590,-102.192170 | |
| S/U/V: | Satisfactory | Comment: 210BBL FGWT 50% BURIED. | | | |
| Corrective Action: | | | | Corrective Date: | |
| Paint | | | | | |
| Condition | | | | | |
| Other (Content) | _____ | | | | |
| Other (Capacity) | _____ | | | | |
| Other (Type) | _____ | | | | |
| Berms | | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| | | | | | |
| Corrective Action | | | | Corrective Date | |
| Comment | | | | | |
| Venting: | | | | | |
| Yes/No | | Comment | | | |
| | | | | | |
| Flaring: | | | | | |
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date | |
| | | | | | |

Predrill

Location ID: 304167

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Wildlife BMPs:

Stormwater:

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Well

Facility ID: 254144 API Number: 125-08022 Status: PR Insp. Status: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Pass Recontoured Pass Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment: UNUSED AREAS OF THE LOCATION ARE FARMED.

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Inspector Name: QUINT, CRAIG

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
Debris removed _____ No disturbance /Location never built _____
Access Roads Regraded _____ Contoured _____ Culverts removed _____
Gravel removed _____
Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
Compaction alleviation _____ Dust and erosion control _____
Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
Weeds present _____ Subsidence _____
Comment: _____
Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Compaction | Pass | Compaction | Pass | | | |

S/U/V: Satisfactory Corrective Date: _____
Comment: _____
CA: _____