

## Kubeczko, Dave

---

**From:** Kubeczko, Dave  
**Sent:** Tuesday, January 03, 2012 3:36 PM  
**To:** Kubeczko, Dave  
**Subject:** FW: Chevron USA Inc, Emerald 95X & 96X, SWNW Sec 36 T2N R103W, Rio Blanco County, Form 2A (#400230045) Review

**Categories:** Orange - Operator Correspondence

Scan No 2034113      CORRESPONDENCE      2A#400230045

---

**From:** Peterson, Diane L. (DLPE) [<mailto:DLPE@chevron.com>]  
**Sent:** Tuesday, December 27, 2011 6:19 AM  
**To:** Kubeczko, Dave  
**Subject:** RE: Chevron USA Inc, Emerald 95X & 96X, SWNW Sec 36 T2N R103W, Rio Blanco County, Form 2A (#400230045) Review

We agree to these COAs

*Diane L Peterson*



**Regulatory Specialist Rangely & Wilson Creek, Colorado**

**Chevron North America Exploration and Production**  
**CTN 675-3842**  
**Fax 970-675-3800**  
**Email "[dlpe@chevron.com](mailto:dlpe@chevron.com)"**

---

**From:** Kubeczko, Dave [<mailto:Dave.Kubeczko@state.co.us>]  
**Sent:** Wednesday, December 21, 2011 4:54 PM  
**To:** Peterson, Diane L. (DLPE)  
**Subject:** Chevron USA Inc, Emerald 95X & 96X, SWNW Sec 36 T2N R103W, Rio Blanco County, Form 2A (#400230045) Review

Diane,

I have been reviewing the Emerald 95X & 96X **Form 2A** (#400230045). COGCC would like to attach the following conditions of approval (COAs) based on the data Chevron has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **General:** The following conditions of approval (COAs) will apply:
  - COA 5** - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines or buried permanent pipelines.
  - COA 25** - Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.

**COA 49** - All personnel must be H<sub>2</sub>S trained and proper air monitoring for H<sub>2</sub>S must be implemented during drilling, completion, and production operations. Emergency response plan for H<sub>2</sub>S must be onsite at all times.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

**David A. Kubeczko, PG**  
**Oil and Gas Location Assessment Specialist**

Colorado Oil & Gas Conservation Commission  
Northwest Area Office  
707 Wapiti Court, Suite 204  
Rifle, CO 81650  
Phone: (970) 625-2497x5  
FAX: (970) 625-5682  
Cell: (970) 309-2514  
[dave.kubeczko@state.co.us](mailto:dave.kubeczko@state.co.us)



 *Please consider the environment before printing this e-mail*