

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Tuesday, January 03, 2012 3:23 PM
To: Kubeczko, Dave
Subject: FW: EnCana Oil & Gas (USA), Remote Temp Frac Pad RD-11, SESE Sec 27 T6S R94W, Garfield County, Form 2A (#400231266) Review

Categories: Orange - Operator Correspondence

Scan No 2034111 CORRESPONDENCE 2A#400231266

From: Croteau, Jevin [<mailto:JevinRobert.Croteau@encana.com>]
Sent: Tuesday, December 20, 2011 6:46 PM
To: Kubeczko, Dave
Subject: RE: EnCana Oil & Gas (USA), Remote Temp Frac Pad RD-11, SESE Sec 27 T6S R94W, Garfield County, Form 2A (#400231266) Review

David,

We concur with the COA's you have listed for the subject location.

Please let me know if you have any questions.

Thanks,

Jevin

Sent with Good (www.good.com)

-----Original Message-----

From: Kubeczko, Dave [Dave.Kubeczko@state.co.us]
Sent: Tuesday, December 20, 2011 05:43 PM Mountain Standard Time
To: Croteau, Jevin
Subject: EnCana Oil & Gas (USA), Remote Temp Frac Pad RD-11, SESE Sec 27 T6S R94W, Garfield County, Form 2A (#400231266) Review

Jevin,

I have been reviewing the Remote Temp Frac Pad RD-11 **Form 2A** (#400231266). COGCC would like to attach the following conditions of approval (COAs) to the Form 2A based on the data EnCana has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **General:** The following conditions of approval (COAs) will apply:
COA 23 - Operator must ensure 110 percent secondary containment for any volume of fluids contained at frac tank pad site during completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices [BMPs] associated with stormwater management)

sufficiently protective of nearby surface water. Any berm constructed at the location will be stabilized, inspected at regular intervals (every 14 days at a minimum), and maintained in good condition.

COA 5 - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids

conveyed via temporary surface pipelines or permanent buried pipelines. Additional containment shall be required where temporary pumps and other necessary equipment or chemicals are located.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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