

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

SEE ATTACHED LEASE MAP WITH DESCRIPTION

25. Distance to Nearest Mineral Lease Line: 270 ft 26. Total Acres in Lease: 1560

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	9+5/8	36	0	2,000	770	2,000	0
1ST	8+3/4	7	23	0	5,698	690	5,698	0
OPEN HOLE				5698	6,722			

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments 4TH WELL ON EXISTING WELL PAD. 2 WELLS DRILLED IN 2010 PER ATTACHED DRILLING PLAN - 9 5/8" CASING WILL BE RUN FROM SURFACE TO 2000' AND 7" CASING WILL BE RUN FROM SURFACE TO TOP OF WEBER. NO CONDUCTOR CASING

34. Location ID: 416225

35. Is this application in a Comprehensive Drilling Plan? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DIANE L PETERSON

Title: REGULATORY SPECIALIST Date: 11/30/2011 Email: DLPE@CHEVRON.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nashin Director of COGCC Date: 12/29/2011

API NUMBER
05 103 11719 00

Permit Number: _____ Expiration Date: 12/28/2013

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

(1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.

(2) THE SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1 -MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1-MILE IS 00 FEET DEEP.

Attachment Check List

Att Doc Num	Name
400227669	FORM 2 SUBMITTED
400227670	ACCESS ROAD MAP
400227672	PROPOSED BMPs
400227673	DRILLING PLAN
400227674	FED. DRILLING PERMIT
400227676	WELL LOCATION PLAT
400227683	SURFACE PLAN
400227686	LEASE MAP
400227687	H2S CONTINGENCY PLAN
400228239	DEVIATED DRILLING PLAN

Total Attach: 10 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	LGD/public comments waived. Final Comprehensive Review Status--passed.	12/28/2011 7:11:18 AM
Permit	off hold--changed dist. to nearest min. lease to 278', dist. to nearest well to 400', prop. TD to 6722 per oper.'s email instructions. ready to approve in permitting.	12/7/2011 9:40:01 AM
Permit	on hold--req'd clarification of proposed TD, dist. to nearest well, nearest min. lease.	12/7/2011 8:11:37 AM
Permit	Returned to draft. Missing conductor casing information. Contacted operator by phone and discussed the requirement for a conductor pipe statement.	12/6/2011 1:19:54 PM
Permit	Returned to draft. Missing conductor casing information.	12/5/2011 10:41:41 AM
Permit	Returned to draft. Missing conductor casing information.	12/5/2011 10:27:16 AM
Permit	Returned to draft. Missing conductor casing information.	12/2/2011 6:38:17 AM
Permit	Returned to draft at operators request.	11/30/2011 11:09:45 AM

Total: 8 comment(s)

BMP

<u>Type</u>	<u>Comment</u>
Wildlife	DESIGN POWERLINES TO MINIMIZE RAPTOR ELECTROCUTION RISK
Material Handling and Spill Prevention	SECONDARY CONTAINMENT FOR ALL TEMPORARY TANKS ON LOCATION WILL BE ENGINEERED TO HANDLE 150% OF CALCULATED VOLUMES
Drilling/Completion Operations	CLOSED LOOP DRILLING SYSTEM.
Site Specific	USING EXISTING MULTI WELL PAD, THIS LOCATION IS ALONG AN EXISTING LEASE ROAD - NO NEW SURFACE DISTRUBANCE FOR ACCESS ROAD.

Total: 4 comment(s)