

FORM  
5A  
Rev  
02/08

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400230963

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10276  
2. Name of Operator: PINE RIDGE OIL & GAS LLC  
3. Address: 600 17TH ST STE 800S  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Paul Gottlob  
Phone: (303) 226-1316  
Fax: (303) 226-1301

5. API Number 05-043-06210-00  
6. County: FREMONT  
7. Well Name: Oilfish Well Number: 24-30  
8. Location: QtrQtr: Lot 1 Section: 30 Township: 19S Range: 69W Meridian: 6  
9. Field Name: FLORENCE-CANON CITY Field Code: 24600

### Completed Interval

FORMATION: PIERRE Status: PRODUCING

Treatment Date: \_\_\_\_\_ Date of First Production this formation: 12/08/2011  
Perforations Top: 1781 Bottom: 4579 No. Holes: 11192 Hole size: 1/2

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:   
Production Interval is from Pre-Perforated Casing 5-1/2", 15.5 ppf, J-55, LT&C  
Well not tested - completed and put to production.

This formation is commingled with another formation:  Yes  No

#### Test Information:

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_  
Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 4126 Tbg setting date: 12/01/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production:  
\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:  
\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
Signed: \_\_\_\_\_ Print Name: Paul Gottlob  
Title: Sr. Engineering Tech. Date: \_\_\_\_\_ Email paul.gottlob@cometridgeresources.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name
400230966	WELLBORE DIAGRAM

Total Attach: 1 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)