

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

12/22/2011

Document Number:

663900263

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>207534</u>	<u>321618</u>		<u>QUINT, CRAIG</u>

Operator Information:OGCC Operator Number: 70430 Name of Operator: PINTAIL PETROLEUM LTDAddress: 225 N. MARKET #300City: WICHITAState: KSZip: 67202**Contact Information:**

Contact Name	Phone	Email	Comment
Davis, Sue	316-263-2243 off/74165	sdavis@pintailpetroleum.com	316-263-6479 fax

Compliance Summary:QtrQtr: NENE Sec: 26 Twp: 15S Range: 46W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/26/1999	873193	PR	PR	S			
06/04/2008	200190556	PR	PR	S			N
11/17/1997	500138802	PR	PR			F	Y
10/24/2006	200098205	PR	PR	U		F	Y
09/12/2011	200321245	PR	PR	U			Y
06/16/1995	500138798	ID	SI			F	Y
06/19/1996	500138801	PR	PR			F	Y
01/05/2010	200226191	PR	PR	U			Y

Inspector Comment:

CENTRAL BATTERY FOR LOWE-ARNOLD #4, #5.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
207534	WELL	PR	12/07/1984	OW	017-06469	LOWE-ARNOLD 4	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory	GRAVEL ROAD THROUGH FARM GROUND.		

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory	LEASE SIGN AT TANK STAIRS.		
TANK LABELS/PLACARDS	Satisfactory	STICKERS ON BACK OF TANKS.		

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
LOCATION	Satisfactory	LOCATION WITH ALL EQUIPMENT FENCED WITH WIRE.		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Deadman # & Marked	4	Satisfactory			
Pump Jack	1	Satisfactory	320 AMERICAN ON A CEMENT PAD.		
Horizontal Separator	1	Satisfactory	UNIDRALIC SEPARATOR SKID NOT IN USE.		
Prime Mover	1	Satisfactory	ELEC MOTOR		
Horizontal Heater Treater	1	Satisfactory			
Ancillary equipment		Unsatisfactory	ELEC PANEL, CATHOTIC RECTIFIER, GAS SCRUBBER, GASOLINE CIRCULATING PUMP, 250 GAL CHEMICAL TANK WITHOUT CONTAINMENT.	INSTALL CONTAINMENT	03/22/2012
FWKO	1	Satisfactory			

Inspector Name: QUINT, CRAIG

Tanks/Berms: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	4	300 BBLS	STEEL AST	38.720580,-102.519600

S/U/V:	Satisfactory	Comment:	FADED TAN TANKS WITH RUST STAINS.	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action				Corrective Date
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Comment				
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<u>Venting:</u>			
Yes/No	Comment		
NO			

<u>Flaring:</u>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 321618

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Wildlife BMPs:****Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Well**

Facility ID: 207534

API Number: 017-06469

Status: PR

Insp. Status: PR

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Inspector Name: QUINT, CRAIG

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM UNIDRALIC SEPARATOR SKID STORED NEATLY ON

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Pass CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Pass Recontoured Pass Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment: UNUSED AREAS OUTSIDE OF FENCE ARE FARMED.

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Inspector Name: QUINT, CRAIG

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
Debris removed _____ No disturbance /Location never built _____
Access Roads Regraded _____ Contoured _____ Culverts removed _____
Gravel removed _____
Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
Compaction alleviation _____ Dust and erosion control _____
Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
Weeds present _____ Subsidence _____
Comment: _____
Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Gravel	Pass	MHSP	Fail	

S/U/V: Unsatisfactory Corrective Date: 03/22/2012

Comment: 250 GAL CHEMICAL TANK WITHOUT CONTAINMENT.

CA: INSTALL CONTAINMENT.