



DE	ET	OE	ES
----	----	----	----

Date Received:
12/27/2011

Document Number:
400231666

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10276 Contact Name: Paul Gottlob
 Name of Operator: PINE RIDGE OIL & GAS LLC Phone: (303) 226-1316
 Address: 600 17TH ST STE 800S Fax: (303) 226-1301
 City: DENVER State: CO Zip: 80202 Email: paul.gottlob@cometridgeresources.com
For "Intent" 24 hour notice required, Name: LEONARD, MIKE Tel: (719) 647-9715
COGCC contact: Email: mike.leonard@state.co.us

API Number 05-043-06186-00
 Well Name: ORCA Well Number: 44-19
 Location: QtrQtr: SESE Section: 19 Township: 19S Range: 69W Meridian: 6
 County: FREMONT Federal, Indian or State Lease Number: _____
 Field Name: FLORENCE-CANON CITY Field Number: 24600

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.376510 Longitude: -105.148305
 GPS Data:
 Date of Measurement: 06/01/2010 PDOP Reading: 2.8 GPS Instrument Operator's Name: Chris Pearson
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: 3598
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	24	16	1/4	66	40	66	0	VISU
SURF	12+1/4	9+5/8	32.3	850	390	850	0	VISU
1ST	8+3/4	7	23	4,022	72	4,022	3,622	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 130 sks cmt from 900 ft. to 4 ft. Plug Type: STUB PLUG Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
 Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Paul Gottlob
 Title: Sr. Engineering Tech. Date: 12/27/2011 Email: paul.gottlob@cometridgeresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 12/28/2011

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 6/27/2012

Attachment Check List

Att Doc Num	Name
400231666	FORM 6 INTENT SUBMITTED
400235190	WELLBORE DIAGRAM
400235490	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
Engineer	Removed pierre perf top 220 bottom 4985 abandoned date 6/21/10 from current and previously abandoned zones. These appear to be the fm tops from the Form 5. Prod csg not run and well not perfed.	12/28/2011 9:00:35 AM

Total: 1 comment(s)