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Document Number:
 400213628
 PluggingBond SuretyID
 20040105

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL
 OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE COMMINGLE

Refiling
 Sidetrack

3. Name of Operator: BERRY PETROLEUM COMPANY 4. COGCC Operator Number: 10091
 5. Address: 1999 BROADWAY STE 3700
 City: DENVER State: CO Zip: 80202
 6. Contact Name: HEIDI BANG Phone: (303)999-4262 Fax: (303)999-4362
 Email: HSB@BRY.COM
 7. Well Name: SCHOOL HOUSE POINT OM Well Number: 11A K15 696
 8. Unit Name (if appl): _____ Unit Number: _____
 9. Proposed Total Measured Depth: 10453

WELL LOCATION INFORMATION

10. QtrQtr: NESW Sec: 15 Twp: 6S Rng: 96W Meridian: 6
 Latitude: 39.522422 Longitude: -108.097056
 Footage at Surface: 2429 feet FNL/FSL FSL 2151 feet FEL/FWL FWL
 11. Field Name: PARACHUTE Field Number: 67350
 12. Ground Elevation: 8480 13. County: GARFIELD

14. GPS Data:
 Date of Measurement: 04/30/2007 PDOP Reading: 1.3 Instrument Operator's Name: ROBERT KAY

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**
 Footage at Top of Prod Zone: FNL/FSL FSL 2280 FWL Bottom Hole: FNL/FSL FSL 2280 FWL
2450 2450
 Sec: 15 Twp: 6S Rng: 96W Sec: 15 Twp: 6S Rng: 96W

16. Is location in a high density area? (Rule 603b)? Yes No
 17. Distance to the nearest building, public road, above ground utility or railroad: 1 mi
 18. Distance to nearest property line: 2151 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 623 ft

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
WILLIAMS FORK	WMFK	510-53		

21. Mineral Ownership: Fee State Federal Indian Lease #: _____
 22. Surface Ownership: Fee State Federal Indian
 23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____
 23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No
 23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

PLEASE SEE ATTACHED LEASE MAP

25. Distance to Nearest Mineral Lease Line: 1670 ft 26. Total Acres in Lease: 25000

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	24	20	55	0	90	100	90	0
SURF	17+1/2	9+5/8	36	0	2,850	3,500	2,850	0
1ST	8+3/4	4+1/2	11.6	0	10,306	1,200	10,306	6,500

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments 1. The pad has been built.2. The pits have been constructed.3. The refiled well will not require any expansion / additional surface disturbance of the pad.4. The location does not require a variance from any of the rules listed in Rule 306.d.(1).(A).(ii).; consultation with CDPHE is not required.5. The location is not in a wildlife restricted surface occupancy area (RSO); consultation with CDOW is not required.

34. Location ID: 335991

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: HEIDI BANG

Title: REG COMPLIANCE ASSISTANT Date: 10/25/2011 Email: HSB@BRY.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nesline Director of COGCC Date: 12/27/2011

API NUMBER
05 045 14972 00

Permit Number: _____ Expiration Date: 12/26/2013

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- (1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.
- (2) GARFIELD COUNTY RULISON-FIELD NOTICE TO OPERATORS. NOTE: ALL NOTICES SHALL BE GIVEN VIA E-MAIL. SEE ATTACHED NOTICE.
- (3) NEARBY HILLSIDES MUST BE MONITORED FOR ANY DAY-LIGHTING DRILLING FLUIDS THROUGHOUT THE DRILLING OF THE SURFACE-CASING INTERVAL.
- (4) COMPLY WITH ALL PROVISIONS OF THE JUNE 12, 2008 NOTICE TO OPERATORS DRILLING WELLS WITHIN ¾ MILE OF THE RIM OF THE ROAN PLATEAU IN GARFIELD COUNTY -- PIT DESIGN, CONSTRUCTION, AND MONITORING REQUIREMENTS. SEE ATTACHED NOTICE.
- (5) THE SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1 -MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1-MILE IS 00 FEET DEEP.

Attachment Check List

Att Doc Num	Name
400213628	FORM 2 SUBMITTED
400213639	MINERAL LEASE MAP

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	off hold--oper. emailed corrected dist. to nearest min. lease; changed to 1670'. LGD/public comments waived. Final Comprehensive Review Status--passed.	12/20/2011 2:50:31 PM
Permit	still on hold--added five comments for refile, changed dist. to prop. line to 2151', TD to 10453', and spacing order to 510-53 per oper.'s email instructions. Still need correct dist. to nearest min. lease confirmation from oper.	12/12/2011 1:24:41 PM
Permit	put on hold--need 5 comments for refile. questioned dist. to prop. line, min. lease, and TD (sundry dated 2008 changed TD to 10453)	11/1/2011 11:14:34 AM
Permit	Operator corrected #36 and Location ID number. Form has passed completeness.	10/26/2011 11:05:47 AM
Permit	Returned to draft. Missing #36 and Location ID number.	10/26/2011 7:05:38 AM

Total: 5 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)