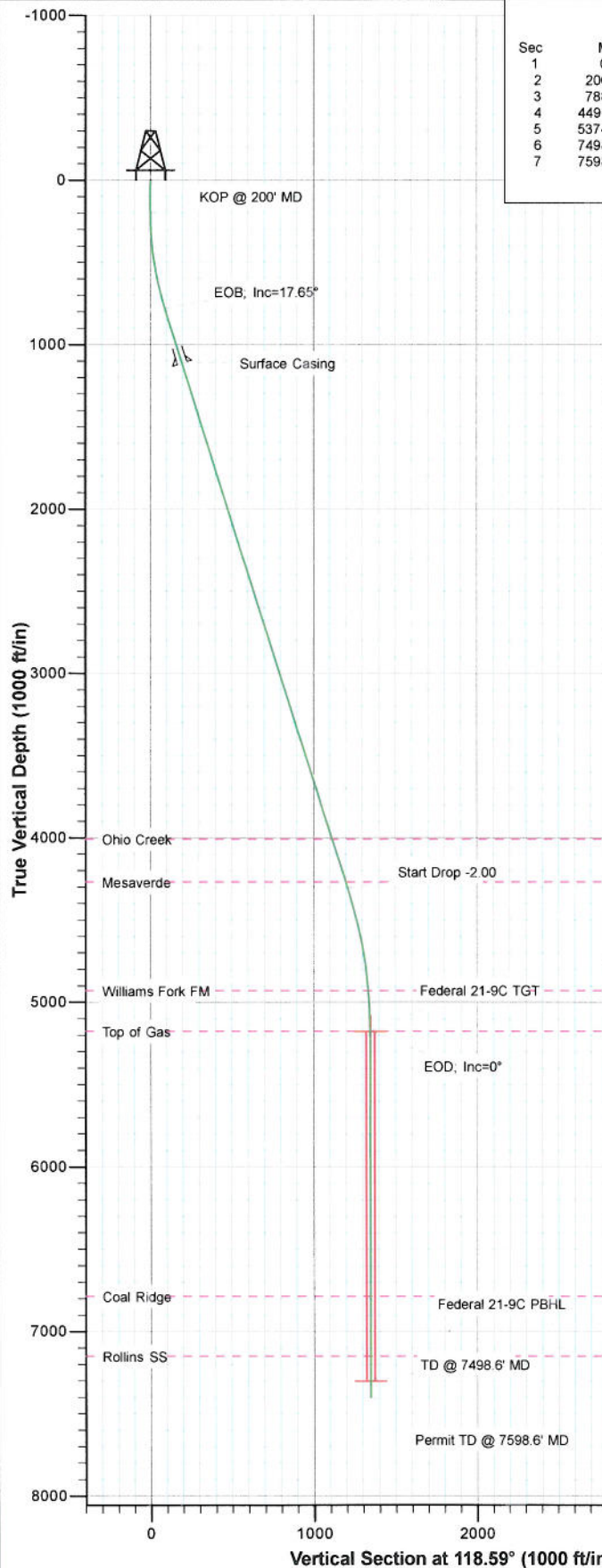
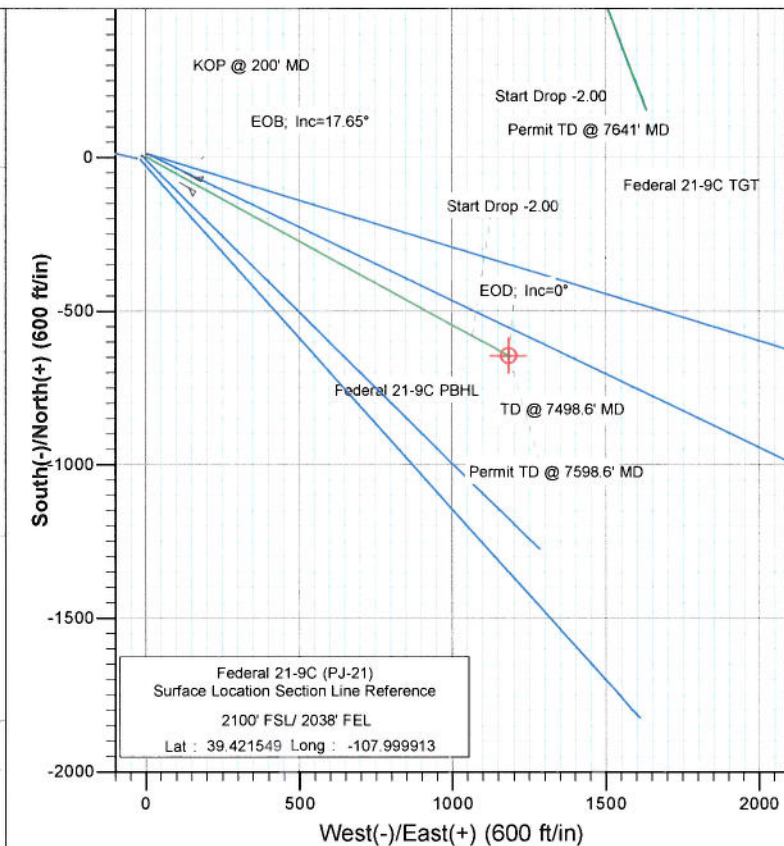




Project: S. Piceance (Parachute)
 Site: NWSE S21-T7S-R95W (PJ-21)
 Well: Federal 21-9C (PJ-21)
 Wellbore: DD
 Plan: Plan #1



SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	V Sect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	200.0	0.00	0.00	200.0	0.0	0.0	0.00	0.00	0.0	
3	788.5	17.65	118.59	779.2	-43.0	79.0	3.00	118.59	90.0	
4	4491.9	17.65	118.59	4308.2	-580.4	1065.2	0.00	0.00	1213.1	
5	5374.6	0.00	0.00	5177.0	-645.0	1183.7	2.00	180.00	1348.0	Federal 21-9C TGT
6	7498.6	0.00	0.00	7301.0	-645.0	1183.7	0.00	0.00	1348.0	Federal 21-9C PBHL
7	7598.6	0.00	0.00	7401.0	-645.0	1183.7	0.00	0.00	1348.0	



Federal 21-9C (PJ-21)
 Surface Location Section Line Reference
 2100' FSL/ 2038' FEL
 Lat : 39.421549 Long : -107.999913

FORMATION TOP DETAILS		
TVDPath	MDPath	Formation
4009.0	4177.9	Ohio Creek
4270.0	4451.8	Mesaverde
4931.0	5128.0	Williams Fork FM
5177.0	5374.6	Top of Gas
6786.0	6983.6	Coal Ridge
7151.0	7348.6	Rollins SS



Azimuths to True North
 Magnetic North: 10.40°
 Magnetic Field
 Strength: 52247.0nT
 Dip Angle: 65.69°
 Date: 1/19/2011
 Model: IGRF2010

Plan #1					
Federal 21-9C (PJ-21)					
WELL @ 6323.0ft (Original Well Elev)					
North American Datum 1983					
Well Federal 21-9C (PJ-21), True North					
Target	Azimuth	Origin Type	N/S		
Federal 21-9C PBHL	118.59	Slot	0.0		
Name	TVD	+N/-S	+E/-W	Latitude	Longitude
Federal 21-9C TGT	5177.0	-645.0	1183.7	39.419778	-107.99572
Federal 21-9C PBHL	7301.0	-645.0	1183.7	39.419778	-107.99572

Cathedral Energy Services

Planning Report

Database: USA EDM 5000 Multi Users DB
Company: EnCana Oil & Gas (USA) Inc
Project: S. Piceance (Parachute)
Site: NWSE S21-T7S-R95W (PJ-21)
Well: Federal 21-9C (PJ-21)
Wellbore: DD
Design: Plan #1

Local Co-ordinate Reference: Well Federal 21-9C (PJ-21)
TVD Reference: WELL @ 6323.0ft (Original Well Elev)
MD Reference: WELL @ 6323.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	S. Piceance (Parachute), Garfield County, CO		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Central Zone		

Site	NWSE S21-T7S-R95W (PJ-21)			
Site Position:		Northing:	1,588,155.39 ft	Latitude: 39.421569
From:	Lat/Long	Easting:	2,293,889.70 ft	Longitude: -107.999847
Position Uncertainty:	0.0 ft	Slot Radius:	13.200 in	Grid Convergence: -1.58 °

Well	Federal 21-9C (PJ-21)			
Well Position	+N/-S	0.0 ft	Northing:	1,588,148.60 ft
	+E/-W	0.0 ft	Easting:	2,293,870.86 ft
Position Uncertainty	0.0 ft	Wellhead Elevation:	ft	Ground Level: 6,301.0 ft

Wellbore	DD				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	1/19/2011	10.40	65.69	52,247

Design	Plan #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	118.59

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.00	0.00	0.00	0.00	
788.5	17.65	118.59	779.2	-43.0	79.0	3.00	3.00	0.00	118.59	
4,491.9	17.65	118.59	4,308.2	-580.4	1,065.2	0.00	0.00	0.00	0.00	
5,374.6	0.00	0.00	5,177.0	-645.0	1,183.7	2.00	-2.00	0.00	180.00	Federal 21-9C TGT
7,498.6	0.00	0.00	7,301.0	-645.0	1,183.7	0.00	0.00	0.00	0.00	Federal 21-9C PBHL
7,598.6	0.00	0.00	7,401.0	-645.0	1,183.7	0.00	0.00	0.00	0.00	

Cathedral Energy Services

Planning Report

Database: USA EDM 5000 Multi Users DB
Company: EnCana Oil & Gas (USA) Inc
Project: S. Piceance (Parachute)
Site: NWSE S21-T7S-R95W (PJ-21)
Well: Federal 21-9C (PJ-21)
Wellbore: DD
Design: Plan #1

Local Co-ordinate Reference: Well Federal 21-9C (PJ-21)
TVD Reference: WELL @ 6323.0ft (Original Well Elev)
MD Reference: WELL @ 6323.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	KOP @ 200' MD
300.0	3.00	118.59	300.0	-1.3	2.3	2.6	3.00	3.00	
400.0	6.00	118.59	399.6	-5.0	9.2	10.5	3.00	3.00	
500.0	9.00	118.59	498.8	-11.3	20.6	23.5	3.00	3.00	
600.0	12.00	118.59	597.1	-20.0	36.6	41.7	3.00	3.00	
700.0	15.00	118.59	694.3	-31.1	57.1	65.1	3.00	3.00	
788.5	17.65	118.59	779.2	-43.0	79.0	90.0	3.00	3.00	EOB; Inc=17.65°
800.0	17.65	118.59	790.2	-44.7	82.1	93.4	0.00	0.00	
900.0	17.65	118.59	885.5	-59.2	108.7	123.8	0.00	0.00	
1,000.0	17.65	118.59	980.8	-73.7	135.3	154.1	0.00	0.00	
1,100.0	17.65	118.59	1,076.1	-88.2	161.9	184.4	0.00	0.00	
1,139.7	17.65	118.59	1,113.9	-94.0	172.5	196.5	0.00	0.00	Surface Casing
1,200.0	17.65	118.59	1,171.4	-102.8	188.6	214.8	0.00	0.00	
1,300.0	17.65	118.59	1,266.6	-117.3	215.2	245.1	0.00	0.00	
1,400.0	17.65	118.59	1,361.9	-131.8	241.8	275.4	0.00	0.00	
1,500.0	17.65	118.59	1,457.2	-146.3	268.5	305.7	0.00	0.00	
1,600.0	17.65	118.59	1,552.5	-160.8	295.1	336.1	0.00	0.00	
1,700.0	17.65	118.59	1,647.8	-175.3	321.7	366.4	0.00	0.00	
1,800.0	17.65	118.59	1,743.1	-189.8	348.4	396.7	0.00	0.00	
1,900.0	17.65	118.59	1,838.4	-204.3	375.0	427.0	0.00	0.00	
2,000.0	17.65	118.59	1,933.7	-218.8	401.6	457.4	0.00	0.00	
2,100.0	17.65	118.59	2,029.0	-233.4	428.3	487.7	0.00	0.00	
2,200.0	17.65	118.59	2,124.3	-247.9	454.9	518.0	0.00	0.00	
2,300.0	17.65	118.59	2,219.5	-262.4	481.5	548.4	0.00	0.00	
2,400.0	17.65	118.59	2,314.8	-276.9	508.1	578.7	0.00	0.00	
2,500.0	17.65	118.59	2,410.1	-291.4	534.8	609.0	0.00	0.00	
2,600.0	17.65	118.59	2,505.4	-305.9	561.4	639.3	0.00	0.00	
2,700.0	17.65	118.59	2,600.7	-320.4	588.0	669.7	0.00	0.00	
2,800.0	17.65	118.59	2,696.0	-334.9	614.7	700.0	0.00	0.00	
2,900.0	17.65	118.59	2,791.3	-349.4	641.3	730.3	0.00	0.00	
3,000.0	17.65	118.59	2,886.6	-364.0	667.9	760.7	0.00	0.00	
3,100.0	17.65	118.59	2,981.9	-378.5	694.6	791.0	0.00	0.00	
3,200.0	17.65	118.59	3,077.2	-393.0	721.2	821.3	0.00	0.00	
3,300.0	17.65	118.59	3,172.4	-407.5	747.8	851.6	0.00	0.00	
3,400.0	17.65	118.59	3,267.7	-422.0	774.5	882.0	0.00	0.00	
3,500.0	17.65	118.59	3,363.0	-436.5	801.1	912.3	0.00	0.00	
3,600.0	17.65	118.59	3,458.3	-451.0	827.7	942.6	0.00	0.00	
3,700.0	17.65	118.59	3,553.6	-465.5	854.3	973.0	0.00	0.00	
3,800.0	17.65	118.59	3,648.9	-480.0	881.0	1,003.3	0.00	0.00	
3,900.0	17.65	118.59	3,744.2	-494.6	907.6	1,033.6	0.00	0.00	
4,000.0	17.65	118.59	3,839.5	-509.1	934.2	1,063.9	0.00	0.00	
4,100.0	17.65	118.59	3,934.8	-523.6	960.9	1,094.3	0.00	0.00	
4,177.9	17.65	118.59	4,009.0	-534.9	981.6	1,117.9	0.00	0.00	Ohio Creek
4,200.0	17.65	118.59	4,030.1	-538.1	987.5	1,124.6	0.00	0.00	
4,300.0	17.65	118.59	4,125.3	-552.6	1,014.1	1,154.9	0.00	0.00	
4,400.0	17.65	118.59	4,220.6	-567.1	1,040.8	1,185.2	0.00	0.00	
4,451.8	17.65	118.59	4,270.0	-574.6	1,054.6	1,201.0	0.00	0.00	Mesaverde
4,491.9	17.65	118.59	4,308.2	-580.4	1,065.2	1,213.1	0.00	0.00	Start Drop -2.00
4,500.0	17.49	118.59	4,315.9	-581.6	1,067.4	1,215.6	2.00	-2.00	
4,600.0	15.49	118.59	4,411.8	-595.2	1,092.3	1,243.9	2.00	-2.00	

Cathedral Energy Services

Planning Report

Database: USA EDM 5000 Multi Users DB
Company: EnCana Oil & Gas (USA) Inc
Project: S. Piceance (Parachute)
Site: NWSE S21-T7S-R95W (PJ-21)
Well: Federal 21-9C (PJ-21)
Wellbore: DD
Design: Plan #1

Local Co-ordinate Reference: Well Federal 21-9C (PJ-21)
TVD Reference: WELL @ 6323.0ft (Original Well Elev)
MD Reference: WELL @ 6323.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
4,700.0	13.49	118.59	4,508.6	-607.2	1,114.3	1,269.0	2.00	-2.00	
4,800.0	11.49	118.59	4,606.3	-617.5	1,133.3	1,290.6	2.00	-2.00	
4,900.0	9.49	118.59	4,704.6	-626.2	1,149.3	1,308.8	2.00	-2.00	
5,000.0	7.49	118.59	4,803.5	-633.3	1,162.2	1,323.6	2.00	-2.00	
5,100.0	5.49	118.59	4,902.8	-638.7	1,172.2	1,334.9	2.00	-2.00	
5,128.3	4.93	118.59	4,931.0	-639.9	1,174.4	1,337.4	2.00	-2.00	Williams Fork FM
5,200.0	3.49	118.59	5,002.5	-642.5	1,179.0	1,342.7	2.00	-2.00	
5,300.0	1.49	118.59	5,102.4	-644.5	1,182.9	1,347.1	2.00	-2.00	
5,374.6	0.00	0.00	5,177.0	-645.0	1,183.7	1,348.0	2.00	-2.00	EOD; Inc=0° - Top of Gas - Federal 21-9C TGT
5,400.0	0.00	0.00	5,202.4	-645.0	1,183.7	1,348.0	0.00	0.00	
5,500.0	0.00	0.00	5,302.4	-645.0	1,183.7	1,348.0	0.00	0.00	
5,600.0	0.00	0.00	5,402.4	-645.0	1,183.7	1,348.0	0.00	0.00	
5,700.0	0.00	0.00	5,502.4	-645.0	1,183.7	1,348.0	0.00	0.00	
5,800.0	0.00	0.00	5,602.4	-645.0	1,183.7	1,348.0	0.00	0.00	
5,900.0	0.00	0.00	5,702.4	-645.0	1,183.7	1,348.0	0.00	0.00	
6,000.0	0.00	0.00	5,802.4	-645.0	1,183.7	1,348.0	0.00	0.00	
6,100.0	0.00	0.00	5,902.4	-645.0	1,183.7	1,348.0	0.00	0.00	
6,200.0	0.00	0.00	6,002.4	-645.0	1,183.7	1,348.0	0.00	0.00	
6,300.0	0.00	0.00	6,102.4	-645.0	1,183.7	1,348.0	0.00	0.00	
6,400.0	0.00	0.00	6,202.4	-645.0	1,183.7	1,348.0	0.00	0.00	
6,500.0	0.00	0.00	6,302.4	-645.0	1,183.7	1,348.0	0.00	0.00	
6,600.0	0.00	0.00	6,402.4	-645.0	1,183.7	1,348.0	0.00	0.00	
6,700.0	0.00	0.00	6,502.4	-645.0	1,183.7	1,348.0	0.00	0.00	
6,800.0	0.00	0.00	6,602.4	-645.0	1,183.7	1,348.0	0.00	0.00	
6,900.0	0.00	0.00	6,702.4	-645.0	1,183.7	1,348.0	0.00	0.00	
6,983.6	0.00	0.00	6,786.0	-645.0	1,183.7	1,348.0	0.00	0.00	Coal Ridge
7,000.0	0.00	0.00	6,802.4	-645.0	1,183.7	1,348.0	0.00	0.00	
7,100.0	0.00	0.00	6,902.4	-645.0	1,183.7	1,348.0	0.00	0.00	
7,200.0	0.00	0.00	7,002.4	-645.0	1,183.7	1,348.0	0.00	0.00	
7,300.0	0.00	0.00	7,102.4	-645.0	1,183.7	1,348.0	0.00	0.00	
7,348.6	0.00	0.00	7,151.0	-645.0	1,183.7	1,348.0	0.00	0.00	Rollins SS
7,400.0	0.00	0.00	7,202.4	-645.0	1,183.7	1,348.0	0.00	0.00	
7,498.6	0.00	0.00	7,301.0	-645.0	1,183.7	1,348.0	0.00	0.00	TD @ 7498.6' MD - Federal 21-9C PBHL
7,500.0	0.00	0.00	7,302.4	-645.0	1,183.7	1,348.0	0.00	0.00	
7,598.6	0.00	0.00	7,401.0	-645.0	1,183.7	1,348.0	0.00	0.00	Permit TD @ 7598.6' MD

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Federal 21-9C TGT - hit/miss target - Shape	0.00	0.00	5,177.0	-645.0	1,183.7	1,587,471.27	2,295,036.37	39.419778	-107.995723
Federal 21-9C PBHL - plan hits target center - Circle (radius 25.0)	0.00	0.00	7,301.0	-645.0	1,183.7	1,587,471.27	2,295,036.37	39.419778	-107.995723

Cathedral Energy Services

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MD Reference: WELL @ 6323.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)
1,139.7	1,113.9	Surface Casing	0.000	0.000

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
4,177.9	4,009.0	Ohio Creek		0.00	
4,451.8	4,270.0	Mesaverde		0.00	
5,128.3	4,931.0	Williams Fork FM		0.00	
5,374.6	5,177.0	Top of Gas		0.00	
6,983.6	6,786.0	Coal Ridge		0.00	
7,348.6	7,151.0	Rollins SS		0.00	

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
200.0	200.0	0.0	0.0	KOP @ 200' MD
788.5	779.2	-43.0	79.0	EOB; Inc=17.65°
4,491.9	4,308.2	-580.4	1,065.2	Start Drop -2.00
5,374.6	5,177.0	-645.0	1,183.7	EOD; Inc=0°
7,498.6	7,301.0	-645.0	1,183.7	TD @ 7498.6' MD
7,598.6	7,401.0	-645.0	1,183.7	Permit TD @ 7598.6' MD