

## Kubeczko, Dave

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**From:** Kubeczko, Dave  
**Sent:** Monday, December 26, 2011 6:39 PM  
**To:** Kubeczko, Dave  
**Subject:** FW: Chevron USA Inc, Emerald 97X & 98X, SWNE Sec 26 T2N R103W, Rio Blanco County, Form 2A (#400229154) Review

**Categories:** Orange - Operator Correspondence

Scan No 2034104      CORRESPONDENCE      2A#400229154

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**From:** Peterson, Diane L. (DLPE) [<mailto:DLPE@chevron.com>]  
**Sent:** Tuesday, December 13, 2011 7:45 AM  
**To:** Kubeczko, Dave  
**Subject:** RE: Chevron USA Inc, Emerald 97X & 98X, SWNE Sec 26 T2N R103W, Rio Blanco County, Form 2A (#400229154) Review

Chevron accepts the COAs listed below.

*Diane L Peterson* 

**Regulatory Specialist Rangely & Wilson Creek, Colorado**

**Chevron North America Exploration and Production**  
**CTN 675-3842**  
**Fax 970-675-3800**  
**Email "[dlpe@chevron.com](mailto:dlpe@chevron.com)"**

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**From:** Kubeczko, Dave [<mailto:Dave.Kubeczko@state.co.us>]  
**Sent:** Monday, December 12, 2011 1:47 PM  
**To:** Peterson, Diane L. (DLPE)  
**Subject:** Chevron USA Inc, Emerald 97X & 98X, SWNE Sec 26 T2N R103W, Rio Blanco County, Form 2A (#400229154) Review

Diane,

I have been reviewing the Emerald 97X & 98X **Form 2A** (#400229154). COGCC would like to attach the following conditions of approval (COAs) based on the data Chevron has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **General:** The following conditions of approval (COAs) will apply:
  - COA 5** - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines or buried permanent pipelines.
  - COA 25** - Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

**David A. Kubeczko, PG**  
**Oil and Gas Location Assessment Specialist**

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