



State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

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RECEIVED			
DEC 13 2011			
COGCC/Rifle Office			

1. OGCC Operator Number: 96850	4. Contact Name: Greg Davis	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Williams Production RMT Company LLC	Phone: (303) 606-4071	
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202	Fax: (303) 629-8268	
5. API Number 05-045-20479-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: ExxonMobil	7. Well/Facility Number GM 22-23	Directional Survey
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW 23-T6S-96W		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Grand Valley	Technical Info Page X
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME NUMBER From: To: Effective Date:
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date:	<input type="checkbox"/> Report of Work Done Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Remediate Low TOC	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis
Print Name: Greg Davis

Date: 12/13/11 Email: Greg.J.Davis@Williams.com

Title: Supervisor Permits

COGCC Approved:

Title: EIT III

Date: DEC 22 2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

DEC 13 2011

OGCC/Rifle Office

1. OGCC Operator Number: 96850 API Number: 05-045-20479-00
2. Name of Operator: Williams Production RMT Company LLC OGCC Facility ID #
3. Well/Facility Name: ExxonMobil Well/Facility Number: GM 22-23
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW Sec 23 T6S-R96W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS



Williams Production RMT Co.
Squeeze procedure to bring TOC above MV 4

Wellname: GM 22-23
Date: 12/13/11
Field: Grand Valley

Prepared By: Kristin Trahan
Cell phone: 303-482-7901

Purpose: Bring cement top above MV4

Well Information:

API Number:	05-045-20479
Production Casing:	4-1/2" 11.6# E-80
Shoe Depth:	8,220 ft
Float Collar Depth	8,188 ft
Surface Casing Depth	960 ft
Top of Mesaverde:	4,884 ft
Top of Gas:	6,235 ft
Correlate Log:	Baker CBL - 11/08/2011
Max pressure:	7,000 psi

Well History:

This is a new drill with a low TOC 6,420 ft. This does not cover the completion interval

Proposed Procedure:

- 1 Complete well through MV 3 as designed
- 2 Set bridge plug on top of MV 3
- 3 Perforate @ 6358', 2 spf
Set cement retainer at 6,238', 100 ft above squeeze perfs
- 4 MIRU workover unit
RIH with tubing and circulate right above the retainer, sting into retainer at 6,238 ft and perform brief injection rate test to confirm ability to squeeze perforations
- 5 MIRU HES Cementing unit
Establish injection with freshwater and braden head valve closed
Pump 200 sx 15.0 ppg cement with 0.5% CFR-3 with bradenhead open
Stage last two bbls of cement with bradenhead closed
Unsting from retainer and POOH ~60' and circulate any remaining cement in tubing
POOH with tubing
WOC
- 6 RIH drill cement/retainer and clean out to CBP
Pressure test casing to 1,000 psi
Run CBL through squeezed interval to determine new TOC
Notify both State and BLM of new TOC and request permission to complete MV 4
- 7 Complete MV 4 as designed
- 8 Determine if additional remediation is required