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Date Received:
12/22/2011

Document Number:
400235163

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 66561 Contact Name: Joan Proulx
 Name of Operator: OXY USA INC Phone: (970) 263.3641
 Address: PO BOX 27757 Fax: (970) 263.3694
 City: HOUSTON State: TX Zip: 77227 Email: joan_proulx@oxy.com

For "Intent" 24 hour notice required, Name: BROWNING, CHUCK Tel: (970) 433-4139
COGCC contact: Email: chuck.browning@state.co.us

API Number 05-077-09548-00 Well Number: 16-2A
 Well Name: CURREY
 Location: QtrQtr: NWSE Section: 16 Township: 9S Range: 94W Meridian: 6
 County: MESA Federal, Indian or State Lease Number: _____
 Field Name: BRUSH CREEK Field Number: 7562

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.276225 Longitude: -107.883603
 GPS Data:
 Date of Measurement: 10/28/2009 PDOP Reading: 1.7 GPS Instrument Operator's Name: BLAIR ROLLINS
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other Only surface casing set; no intent to continue
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	26	16		40	90	40	0	VISU
SURF	12+1/4	8+5/8	32	1,535	425	1,535	0	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 75 sks cmt from 1490 ft. to 1290 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set 25 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Surface casing was set to a depth of 1,535' for the Currey 16-2A well and no further drilling/completion activities occurred. Per instructions received from Margaret Ash, Manager Field Inspection Unit, on October 17, 2011, the Currey 16-2A well will be plugged and abandoned, and 6 other conductors on the same pad will be cemented.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx
Title: Regulatory Analyst Date: 12/22/2011 Email: joan_proulx@oxy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 12/23/2011

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 6/22/2012

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400235163	FORM 6 INTENT SUBMITTED
400235171	PROPOSED PLUGGING PROCEDURE
400235172	WELLBORE DIAGRAM
400235173	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	this form did not have surface plug, tho' proposed procedure and WBD attachment indicated surf plug. also added conductor casing segment.	12/23/2011 11:54:26 AM

Total: 1 comment(s)