

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400230715

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>100185</u>	4. Contact Name: <u>Marina Ayala</u>
2. Name of Operator: <u>ENCANA OIL & GAS (USA) INC</u>	Phone: <u>(720) 876-5905</u>
3. Address: <u>370 17TH ST STE 1700</u>	Fax: <u>(720) 876-6905</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-</u>	

5. API Number <u>05-045-20792-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>FEDERAL</u>	Well Number: <u>36-1H (ON1)</u>
8. Location: QtrQtr: <u>SESW</u> Section: <u>1</u> Township: <u>8S</u> Range: <u>97W</u> Meridian: <u>6</u>	
9. Field Name: <u>GRAND VALLEY</u> Field Code: <u>31290</u>	

Completed Interval

FORMATION: MANCOS Status: PRODUCING

Treatment Date: 10/10/2011 Date of First Production this formation: 11/03/2011
Perforations Top: 6970 Bottom: 8181 No. Holes: 240 Hole size: 0.39

Provide a brief summary of the formation treatment: _____ Open Hole:

Stages 31-34 Treated with a total of; 69,687 bbls of Slickwater 397,250 lbs 100 Sand, 600,023 lbs 40-70 White.

This formation is commingled with another formation: Yes No

Test Information:

Date: 11/10/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 12717 Bbls H2O: 543
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 12717 Bbls H2O: 543 GOR: 0
Test Method: Flowing Casing PSI: 4500 Tubing PSI: 0 Choke Size: 24/64
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1170 API Gravity Oil: 0
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: PRODUCING

Treatment Date: 10/10/2011 Date of First Production this formation: 11/03/2011
Perforations Top: 8380 Bottom: 16520 No. Holes: 1860 Hole size: 0.39

Provide a brief summary of the formation treatment: _____ Open Hole:

Stages 1-30 treated with a total of: 347,328 bbls of Slickwater, 2,104,190 lbs 100 Sand, 1,050,000 lbs 40-70 Sand 2,102,997 lbs 40-70 White

This formation is commingled with another formation: Yes No

Test Information:

Date: 11/10/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 12717 Bbls H2O: 543
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 12717 Bbls H2O: 543 GOR: 0
Test Method: Flowing Casing PSI: 4500 Tubing PSI: _____ Choke Size: 24/64
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1170 API Gravity Oil: 0
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

Encana will not land tubing until the Spring of 2012 on this well. Another Form 5A will be sent when tubing landed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marina Ayala

Attachment Check List

Att Doc Num	Name
400230715	FORM 5A SUBMITTED
400230719	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	off hold--form 5 approved.	12/23/2011 9:54:55 AM
Permit	on hold--form 5 waiting on paper logs.	12/12/2011 9:32:04 AM

Total: 2 comment(s)