

**FORM  
5**Rev  
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400227262

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 61250

4. Contact Name: MARK SHREVE

2. Name of Operator: MULL DRILLING COMPANY INC

Phone: (316) 264-6366

3. Address: 1700 N WATERFRONT PKWY B#1200

Fax: (316) 264-6440

City: WICHITA State: KS Zip: 67206-

5. API Number 05-017-07706-00

6. County: CHEYENNE

7. Well Name: APC-MEDFORD STATE UNIT

Well Number: 1-9

8. Location: QtrQtr: SESE Section: 9 Township: 16S Range: 46W Meridian: 6

Footage at surface: Distance: 398 feet Direction: FSL Distance: 1083 feet Direction: FEL

As Drilled Latitude: 38.672340 As Drilled Longitude: -102.569940

## GPS Data:

Data of Measurement: 11/11/2011 PDOP Reading: 2.8 GPS Instrument Operator's Name: KEITH WESTFALL

\*\* If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

\*\* If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

9. Field Name: WILDCAT

10. Field Number: 99999

11. Federal, Indian or State Lease Number: 8572.5

12. Spud Date: (when the 1st bit hit the dirt) 10/25/2011 13. Date TD: 11/07/2011 14. Date Casing Set or D&amp;A: 11/08/2011

## 15. Well Classification:

☒ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 5500 TVD\*\* 17 Plug Back Total Depth MD 5500 TVD\*\*

18. Elevations GR 4202 KB 4213

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CDL/CNL/PE  
DIL  
SONIC  
MICRO

## 20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	526	360	0	526	CALC

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHAWNEE	3,833		<input type="checkbox"/>	<input type="checkbox"/>	
HEEBNER	4,042		<input type="checkbox"/>	<input type="checkbox"/>	
LANSING	4,090		<input type="checkbox"/>	<input type="checkbox"/>	
FORT SCOTT	4,553		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
CHEROKEE	4,624		<input type="checkbox"/>	<input type="checkbox"/>	
ATOKA	4,790		<input type="checkbox"/>	<input type="checkbox"/>	
MORROW	4,951		<input type="checkbox"/>	<input type="checkbox"/>	
KEYES	5,133		<input type="checkbox"/>	<input type="checkbox"/>	
MISSISSIPPIAN	5,154		<input checked="" type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: MARK SHREVETitle: PRESIDENT/COO Date: 11/30/2011 Email: MSHREVE@MULLDRILLING.COM**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400227286	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400227285	DST Analysis	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400227262	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400227276	PDF-DUAL INDUCTION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400227278	PDF-MICROLOG	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400227280	PDF-DENSITY/NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400227281	PDF-SONIC	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Engineer	This well has a Form 6 outstanding.	12/22/2011 11:17:52 AM
Permit	rec logs doc#1672276-79, in scanning	12/1/2011 2:34:19 PM
Permit	WAITING ON LOGS	11/30/2011 10:54:59 AM

Total: 3 comment(s)