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Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 95960 2. Name of Operator: Wexpro Company 3. Address: 1955 Blairtown Rd. City: Rock Springs State: WY Zip: 82901 4. Contact Name: Chris Beilby Phone: (307) 352-7566 Fax: (307) 352-7575 5. API Number 05-081-07611 6. Well/Facility Name: BW Musser 7. Well/Facility Number 42 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SE SW 5-11N-97W 6th 9. County: Moffat 10. Field Name: Powder Wash 11. Federal, Indian or State Lease Number: Complete the Attachment Checklist OP OGCC Survey Plat Directional Survey Surface Eqmpt Diagram Technical Info Page X Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer Latitude Longitude Ground Elevation Distance to nearest property line Distance to nearest lease line Distance to nearest well same formation Distance to nearest bldg, public rd, utility or RR Is location in a High Density Area (rule 603b)? Yes/No Surface owner consultation date: GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration Remove from surface bond Signed surface use agreement attached CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual CHANGE WELL NAME NUMBER From: To: Effective Date: ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection: NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: Report of Work Done Date Work Completed: See page 2 Details of work must be described in full on Technical Information Page (Page 2 must be submitted.) Intent to Recomplete (submit form 2) Change Drilling Plans Gross Interval Changed? Casing/Cementing Program Change Request to Vent or Flare Repair Well Rule 502 variance requested Other: H2S Notification E&P Waste Disposal Beneficial Reuse of E&P Waste Status Update/Change of Remediation Plans for Spills and Releases

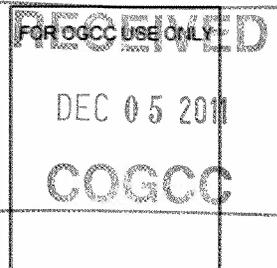
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Chris Beilby Date: 11/29/2011 Email: chris.beilby@questar.com Print Name: Chris Beilby Title: Completion Manager

COGCC Approved: David Anderson Title PE II Date: 12/21/2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number	95960	API Number	05-081-07611
2. Name of Operator	Wexpro Company	OGCC Facility ID #	69800
3. Well/Facility Name	BW Musser	Well/Facility Number	42
4. Location (QtrQtr, Sec, Twp, Rng, Meridian)	SE SW 5-11N-97W 6th		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

1. H<sub>2</sub>S concentration(s) in PPM
  - Gas stream had 1 PPM, Oil tank had 1 PPM, Water tank had 0-5 PPM, Water truck tank vent had 100-130 PPM. Once Musser 42 loaded off no H<sub>2</sub>S has been detected.
2. Date(s) sample or measurement was collected
  - Started sampling on 9-25-11 to 10-24-11. Samples were obtained daily on the water truck vent all others were sampled numerous times during this period. On 10-24-11 Musser 42 loaded off and has not produced since.
3. Type of measurement or analysis (e.g., gas analysis, meter measurement, or colorimetric tube). From our telephone conversation, I understand that Draeger tubes were used. Please specify the standard range of measurement for the tubes that were used.
  - Gas stream we used Gastec Model GV-100s Detector tube 4LT, range of tube is 0.2-2.0 PPM, Oil tank, water tank and water truck tank we used Industrial Scientific Model M.cal 401, range of measurement is 0-600 PPM. We also used Gastec Model GV-100s Detector tube 4LT, range of tube is 0.2-2.0 PPM.
4. If available, describe the atmospheric conditions at the time of measurement or sampling.
  - Temperatures were in the 50-60 degree range, weather varied for calm to windy.
5. Description of sample point and method of obtaining the measurement (e.g., if the sample was extracted through a thief hatch, how long was the hatch open, etc.).
  - All tanks were measured through the thief hatches, samples were obtained immediately after opening the hatch, the monitor was in place for 1 minute. The gas sample was obtained off the sample port on the meter tube. A hose was attached to the sample port and routed to an invert 1 qt plastic bottle, the Gastec draw tube was inserted into the plastic bottle. The water truck tank was sample off the vent located on top of the tank, the monitor was placed directly into the vent stream for the duration of the truck loading.
6. If flow is not open to the atmosphere, then state that the source is not flowing and include a description of the potential for atmospheric release and duration in which the container or pipeline would likely be opened for servicing operations.
  - The well is currently shut-in. The potential for release will be during well workover operations. Since significant H<sub>2</sub>S concentrations have not been sampled in the gas stream the likely release will be from the water returned during swabbing operations. Duration of the release is estimated to be 8 hours.
7. Distance to the nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent.
  - Powder Wash Camp are the closest occupied buildings, approximately 1 mile NE of the well location.
8. Distance to the nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use.
  - Nearest county road is 75 approximately one half mile east of the well location.