

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400232352

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: Marina Ayala
2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5905
3. Address: 370 17TH ST STE 1700 Fax: (720) 876-6905
City: DENVER State: CO Zip: 80202-

5. API Number 05-045-19899-00 6. County: GARFIELD
7. Well Name: DAYBREAK FEDERAL Well Number: 19-5 (PJ-19)
8. Location: QtrQtr: NWSE Section: 19 Township: 7S Range: 95W Meridian: 6
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

| | |
|---|--|
| FORMATION: <u>WILLIAMS FORK</u> | Status: <u>PRODUCING</u> |
| Treatment Date: <u>10/25/2011</u> | Date of First Production this formation: <u>11/14/2011</u> |
| Perforations Top: <u>4716</u> Bottom: <u>6709</u> | No. Holes: <u>216</u> Hole size: <u>0.34</u> |
| Provide a brief summary of the formation treatment: | Open Hole: <input type="checkbox"/> |
| <u>Stages 1-8 treated with a total of: 71,381 bbls of Slickwater.</u> | |
| This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Test Information: | |
| Date: <u>11/21/2011</u> Hours: <u>24</u> Bbls oil: <u>0</u> Mcf Gas: <u>48</u> Bbls H2O: <u>619</u> | |
| Calculated 24 hour rate: Bbls oil: <u>0</u> Mcf Gas: <u>48</u> Bbls H2O: <u>619</u> GOR: <u>0</u> | |
| Test Method: <u>Flowing</u> Casing PSI: <u>950</u> Tubing PSI: <u></u> Choke Size: <u>24/64</u> | |
| Gas Disposition: <u>SOLD</u> Gas Type: <u>DRY</u> BTU Gas: <u>1170</u> API Gravity Oil: <u>0</u> | |
| Tubing Size: <u></u> Tubing Setting Depth: <u></u> Tbg setting date: <u></u> Packer Depth: <u></u> | |
| Reason for Non-Production: <u></u> | |
| Date formation Abandoned: <u></u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u></u> | |
| Bridge Plug Depth: <u></u> Sacks cement on top: <u></u> | |

Comment:

Tubing not landed on this well. Will send in another Form 5A when tubing is landed in January 2012.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Marina Ayala

Title: Permitting Technician Date: 12/14/2011 Email: marina.ayala@encana.com

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 400232352 | FORM 5A SUBMITTED |
| 400232361 | WELLBORE DIAGRAM |

Total Attach: 2 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|-------------------------------------|--------------------------|
| Permit | off hold--form 5 approved. | 12/21/2011 3:45:44 PM |
| Permit | on hold pending approval of form 5. | 12/14/2011 1:41:38 PM |

Total: 2 comment(s)