

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

07/01/2011

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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 79905

Contact Name: VICKY SMITH

Name of Operator: SMITH OIL PROPERTIES INC

Phone: (303) 825-7405

Address: 518 17TH ST STE 360

Fax: (303) 825-0516

City: DENVER State: CO Zip: 80202-

Email: LARRY.ROBBINS@YAHOO.COM

For "Intent" 24 hour notice required,

Name: _____ Tel: _____

COGCC contact:

Email: _____

API Number 05-001-08263-00

Well Name: SILVER DOLLAR-GATTMAN

Well Number: 43-4

Location: QtrQtr: NESE Section: 4 Township: 1S Range: 64W Meridian: 6

County: ADAMS

Federal, Indian or State Lease Number: _____

Field Name: BANNER LAKES

Field Number: 5195

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.991190

Longitude: -104.549080

GPS Data:

Date of Measurement: 01/17/2009

PDOP Reading: 2.4

GPS Instrument Operator's Name: LARRY ROBBINS

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes ☐ No Top of Casing Cement: _____Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	7686	7696	05/18/2011	CEMENT	7546

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	256	200	256	0	
1ST	7+7/8	4+1/2	11.6	7,864	200	7,864	6,764	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 60 sks cmt from 7696 ft. to 7546 ft. Plug Type: CASING Plug Tagged: ☐
Set 40 sks cmt from 800 ft. to 700 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set 40 sks cmt from 500 ft. to 400 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 1450 ft. with 40 sacks. Leave at least 100 ft. in casing 1350 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 97 sacks half in. half out surface casing from 300 ft. to 0 ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 796 ft. of 4+1/2 inch casing

Plugging Date: 05/25/2011

*Wireline Contractor: J-W WIRELINE CO

*Cementing Contractor: WESTERN WELLSITE SERVICES

Type of Cement and Additives Used: CLASS "G" NEAT

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: LARRY ROBBINS

Title: CONSULTANT

Date: 6/21/2011

Email: LARRY.ROBBINS@YAHOO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK

Date: 12/20/2011

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
2531659	WELLBORE DIAGRAM
2587204	FORM 6 SUBSEQUENT SUBMITTED
2587205	CEMENT JOB SUMMARY
2587206	WIRELINE JOB SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Diagram recieved. 12/20/2011	12/20/2011 4:30:49 PM
Permit	Left voice mail request 12/09/2011	12/9/2011 9:32:09 AM
Permit	REQ WELLBORE DIAGRAM	8/24/2011 10:32:16 AM

Total: 3 comment(s)