

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

Document Number:

400233878

1. OGCC Operator Number: 100322	4. Contact Name: Andrea Rawson
2. Name of Operator: NOBLE ENERGY INC	Phone: (303) 228-4253
3. Address: 1625 BROADWAY STE 2200	Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202	

5. API Number 05-123-16792-00	6. County: WELD
7. Well Name: FRAN	Well Number: E 25-4
8. Location: QtrQtr: NWNW Section: 25 Township: 6N Range: 65W Meridian: 6	
9. Field Name: WATTENBERG	Field Code: 90750

Completed Interval

FORMATION: CODELL	Status: SHUT IN
Treatment Date: 08/12/2011	Date of First Production this formation:
Perforations Top: 6950 Bottom: 6964	No. Holes: 60 Hole size:
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
Codell under sand plug @ 6845.	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:	
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:	
Test Method: Casing PSI: Tubing PSI: Choke Size:	
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:	
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:	
Reason for Non-Production:	
Will be commingled at a later date.	
Date formation Abandoned: Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:	

FORMATION: NIOBRARA	Status: PRODUCING
Treatment Date: 08/12/2011	Date of First Production this formation: 08/14/2011
Perforations Top: 6644 Bottom: 6786	No. Holes: 96 Hole size: 0.25
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
Frac'd Niobrara w/ 152,236 gals of Slick Water, Vistar, and 15% HCl with 249,000#s of Ottawa sand.	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: 08/19/2011 Hours: 24 Bbls oil: 26 Mcf Gas: 206 Bbls H2O: 20	
Calculated 24 hour rate: Bbls oil: 26 Mcf Gas: 206 Bbls H2O: 20 GOR: 7923	
Test Method: Flowing Casing PSI: 260 Tubing PSI: 0 Choke Size: 14	
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1259 API Gravity Oil: 58	
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:	
Reason for Non-Production:	
Date formation Abandoned: Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Andrea Rawson

Title: Regulatory Specialist Date: _____ Email: arawson@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)