

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400233868

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

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|--|---------------------------------------|
| 1. OGCC Operator Number: <u>100322</u> | 4. Contact Name: <u>Andrea Rawson</u> |
| 2. Name of Operator: <u>NOBLE ENERGY INC</u> | Phone: <u>(303) 228-4253</u> |
| 3. Address: <u>1625 BROADWAY STE 2200</u> | Fax: <u>(303) 228-4286</u> |
| City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u> | |

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|--|---------------------------|
| 5. API Number <u>05-123-25093-00</u> | 6. County: <u>WELD</u> |
| 7. Well Name: <u>FRAZIER</u> | Well Number: <u>33-25</u> |
| 8. Location: QtrQtr: <u>NENW</u> Section: <u>33</u> Township: <u>4N</u> Range: <u>65W</u> Meridian: <u>6</u> | |
| 9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u> | |

Completed Interval

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 08/29/2011

Date of First Production this formation: 10/05/2011

Perforations Top: 6904 Bottom: 7205 No. Holes: 152 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

Codell perfs 7190-7205.

Re-Frac'd Codell w/ 142,384 gals of Slick water and Vistar 24,25, and 26 with 247,440#s of Ottawa sand.

Commingled Codell and Niobrara.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 10/07/2011 Hours: 24 Bbls oil: 2 Mcf Gas: 72 Bbls H2O: 3

Calculated 24 hour rate: Bbls oil: 2 Mcf Gas: 72 Bbls H2O: 3 GOR: 36000

Test Method: Flowing Casing PSI: 380 Tubing PSI: 360 Choke Size: 32

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1251 API Gravity Oil: 55

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7179 Tbg setting date: 09/01/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA

Status: COMMINGLED

Treatment Date: 08/29/2011

Date of First Production this formation:

Perforations Top: 6904 Bottom: 6995 No. Holes: 92 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Andrea Rawson

Title: Regulatory Specialist Date: Email arawson@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

| Att Doc Num | Name |
|-------------|------|
| | |

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)