

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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DEC 16 2011
COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Howard Harris	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Williams Production RMT Company LLC	Phone: 303-606-4086	
3. Address: 1001 17th St., Suite 1200 City: Denver State: CO Zip: 80202	Fax: 303-629-8268	
5. API Number	OGCC Facility ID Number	Survey Plat X
6. Well/Facility Name: Mautz Ranch Multi Well Pit	7. Well/Facility Number Location ID 422672	Directional Survey X
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SENW Sec 19 T2S-R98W		Surface Eqpm Diagram
9. County: Rio Blanco	10. Field Name: Sulphur Creek	Technical Info Page X
11. Federal, Indian or State Lease Number:		Other

General Notice

☐ **CHANGE OF LOCATION: Attach New Survey Plat** (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	FNL/FSL	FEL/FWL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No ☐

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:

Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____	Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date: _____	From: _____	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To: _____	
	Effective Date: _____	

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned: _____
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection: _____	MIT required if shut in longer than two years. Date of last MIT _____

<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____	

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately _____ ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 2/1/12	Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Substitute water tanks for oil tanks	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Howard Harris Date: 12/13/11 Email: Howard.Harris@Williams.com

Print Name: Howard Harris Title: Sr. Regulatory Specialist

COGCC Approved: [Signature] Title: OGA Engineer Date: 12/16/11

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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COGCC/Rifle Office

1. OGCC Operator Number: 96850 API Number: _____
2. Name of Operator: Williams Production RMT Company LLC OGCC Facility ID # _____
3. Well/Facility Name: Mautz Ranch Multi Well Pit Well/Facility Number: _____ Location ID 422672
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW Sec 19 T2S-R98W

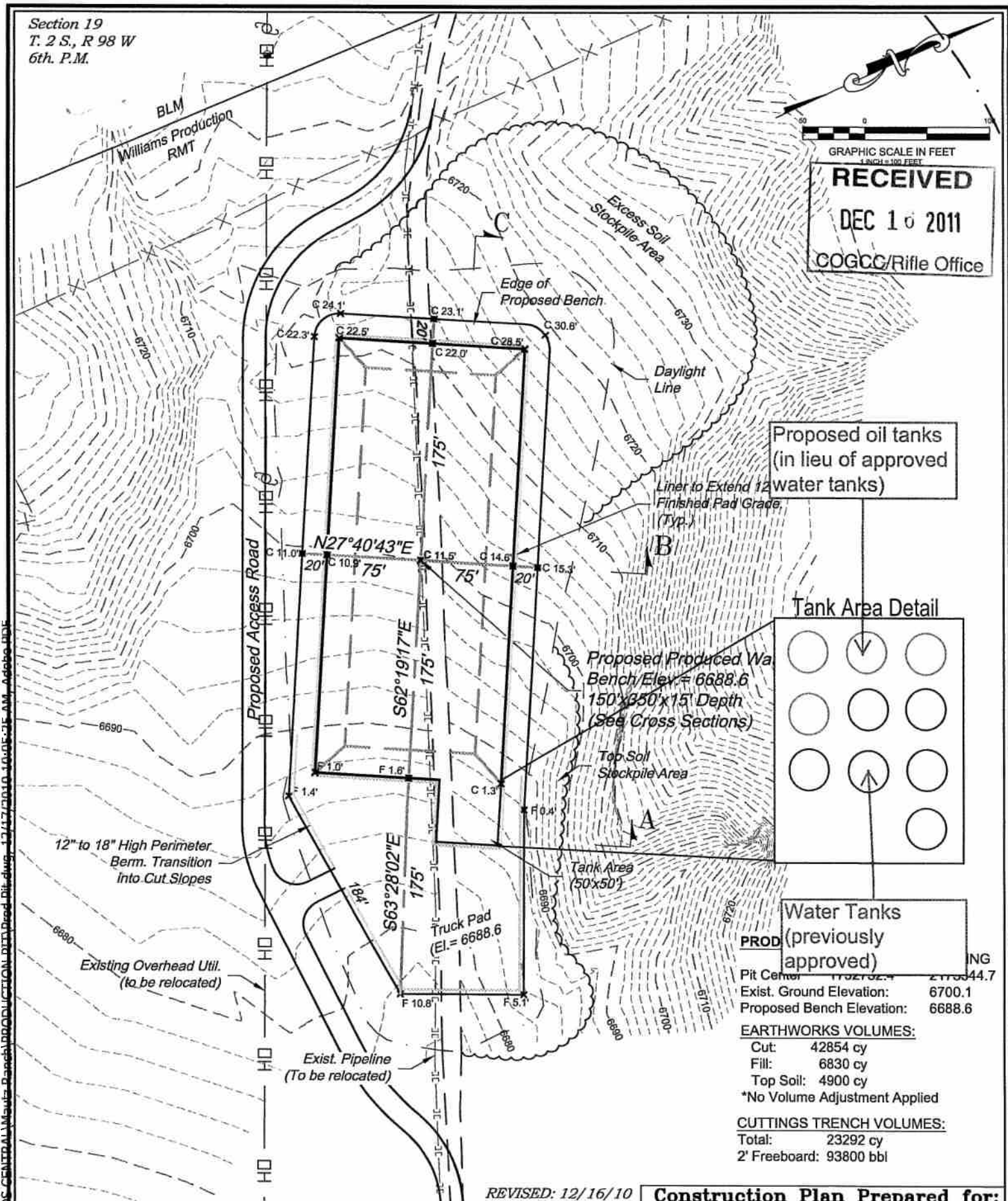
This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Williams requests authorization to replace 4 of the previously approved 10 water tanks with condensate tanks. These tanks will be used to hold pit skim recovered from the adjacent approved Multi-Well Pit until oil can be sold. Proposed condensate tanks will be located in the previously approved tank battery (see attached drawing – refer to 50 x 50' Tank Area and Detail.

The proposed tank battery will house 6 water tanks and 4 condensate tanks. Construction will begin upon COGCC approval. No additional disturbance will result from this request.

Section 19
T. 2 S., R 98 W
6th. P.M.



GRAPHIC SCALE IN FEET
1 INCH = 100 FEET

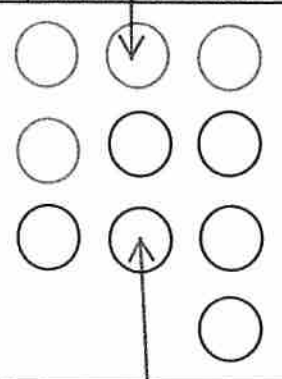
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COGCC/Rifle Office

Proposed oil tanks
(in lieu of approved
water tanks)

Tank Area Detail



Water Tanks
(previously
approved)

PROD

Pit Center 1152762.4 2110344.7
Exist. Ground Elevation: 6700.1
Proposed Bench Elevation: 6688.6

EARTHWORKS VOLUMES:

Cut: 42854 cy
Fill: 6830 cy
Top Soil: 4900 cy
*No Volume Adjustment Applied

CUTTINGS TRENCH VOLUMES:

Total: 23292 cy
2' Freeboard: 93800 bbl

REVISED: 12/16/10

Construction Plan Prepared for:

Williams Williams Production, RMT

Mautz Ranch - Multi Well Pit
CONSTRUCTION LAYOUT

SCALE: 1" = 100'
DATE: 11/18/10
PLAT: 1 of 4
PROJECT: Williams Highlands
DFT: cws

156 East Third Street
Rifle, Colorado 81652
Ph: (970) 625-1330
Fax: (970) 625-2773



BOOKCLIFF
Survey Services, Inc.