

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



RECEIVED DEC 16 2011 COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 4. Contact Name: Howard Harris
2. Name of Operator: Williams Production RMT Company LLC
3. Address: 1001 17th St., Suite 1200 City: Denver State: CO Zip: 80202
5. API Number: OGCC Facility ID Number: Survey Plat: X
6. Well/Facility Name: Mautz Ranch Multi Well Pit 7. Well/Facility Number: Location ID 422672 Directional Survey: X
8. Location (Qtr/Tr, Sec, Twp, Rng, Meridian): SENW Sec 19 T2S-R98W Surface Eqpmt Diagram:
9. County: Rio Blanco 10. Field Name: Sulphur Creek Technical Info Page: X
11. Federal, Indian or State Lease Number: Other:

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Tr, Sec, Twp, Rng, Mer:
Latitude: Distance to nearest property line: Distance to nearest bldg, public rd, utility or RR:
Longitude: Distance to nearest lease line: Is location in a High Density Area (rule 603b)? Yes/No:
Ground Elevation: Distance to nearest well same formation: Surface owner consultation date:

GPS DATA: Date of Measurement: PDOP Reading: Instrument Operator's Name:

CHANGE SPACING UNIT: Formation: Formation Code: Spacing order number: Unit Acreage: Unit configuration:
Remove from surface bond: Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME: From: To: Effective Date: NUMBER

ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT:

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used: Cementing tool setting/perf depth: Cement volume: Cement top: Cement bottom: Date: *submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately: Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent: Approximate Start Date: 2/1/12 Report of Work Done: Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: Substitute water tanks for oil tanks for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Howard Harris Date: 12/13/11 Email: Howard.Harris@Williams.com
Print Name: Howard Harris Title: Sr. Regulatory Specialist

COGCC Approved: Title: NGA Engineer Date: 12/16/11
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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COGCC/Rifle Office

- 1. OGCC Operator Number: 96850 API Number: _____
- 2. Name of Operator: Williams Production RMT Company LLC OGCC Facility ID # _____
- 3. Well/Facility Name: Mautz Ranch Multi Well Pit Well/Facility Number: _____ Location ID 422672
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW Sec 19 T2S-R98W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

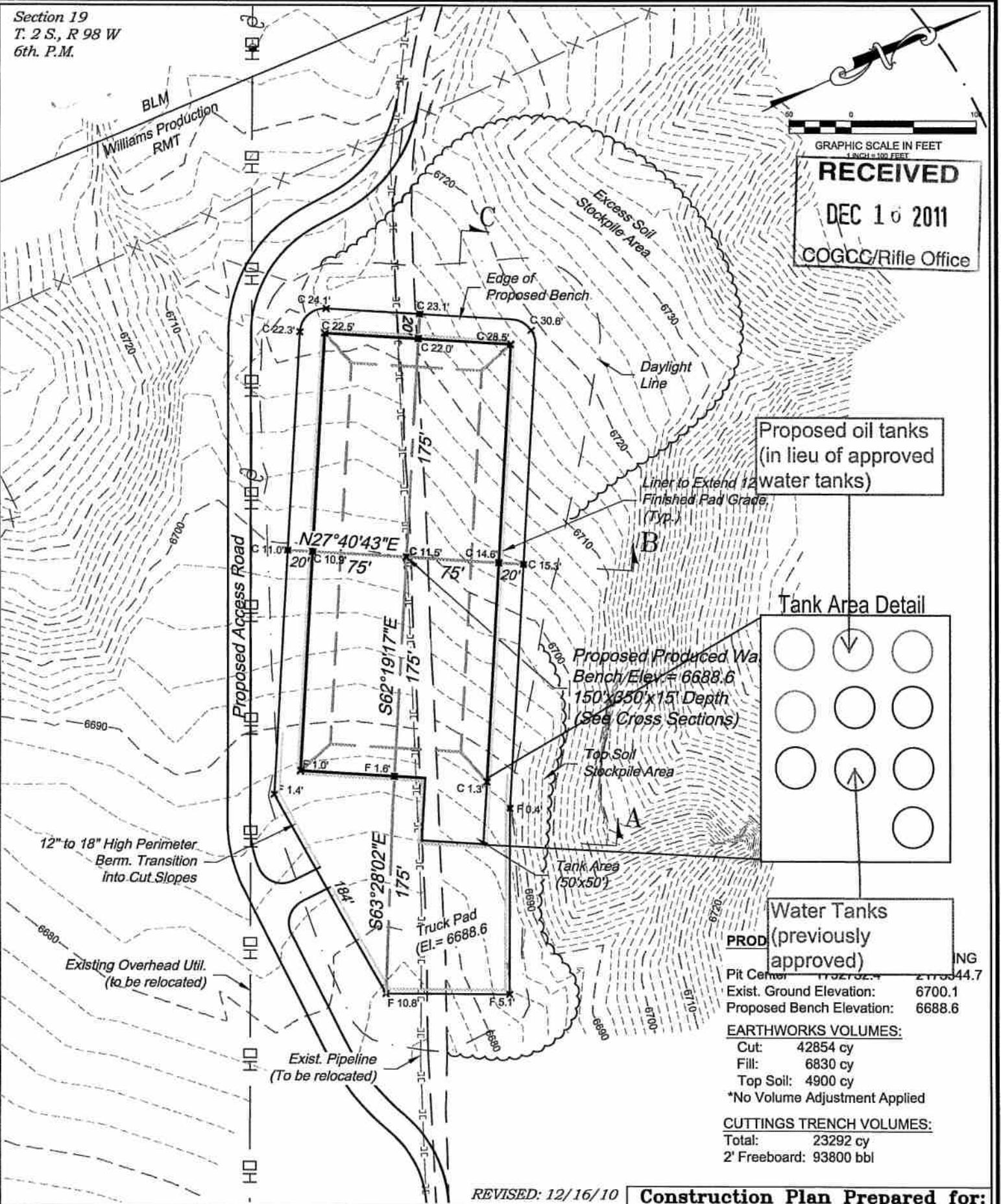
Williams requests authorization to replace 4 of the previously approved 10 water tanks with condensate tanks. These tanks will be used to hold pit skim recovered from the adjacent approved Multi-Well Pit until oil can be sold. Proposed condensate tanks will be located in the previously approved tank battery (see attached drawing – refer to 50 x 50' Tank Area and Detail.

The proposed tank battery will house 6 water tanks and 4 condensate tanks. Construction will begin upon COGCC approval. No additional disturbance will result from this request.

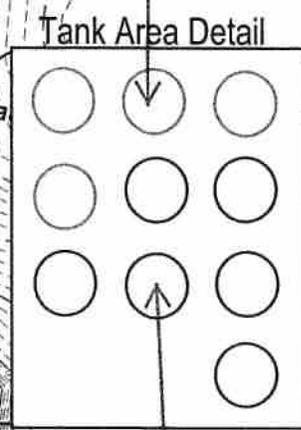
Section 19
T. 2 S., R 98 W
6th. P.M.

BLM
Williams Production
RMT

GRAPHIC SCALE IN FEET
1 INCH = 100 FEET
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Proposed oil tanks
(in lieu of approved
water tanks)



Water Tanks
(previously
approved)

PROD	ING
Pit Center	27700.44.7
Exist. Ground Elevation:	6700.1
Proposed Bench Elevation:	6688.6

EARTHWORKS VOLUMES:
Cut: 42854 cy
Fill: 6830 cy
Top Soil: 4900 cy
*No Volume Adjustment Applied

CUTTINGS TRENCH VOLUMES:
Total: 23292 cy
2' Freeboard: 93800 bbl

REVISED: 12/16/10

Construction Plan Prepared for:

Williams Williams Production, RMT

Mautz Ranch - Multi Well Pit
CONSTRUCTION LAYOUT

SCALE: 1" = 100'
DATE: 11/18/10
PLAT: 1 of 4
PROJECT: Williams Highlands
DFT: cws

176 East Third Street
Rifle, Colorado 81652
Ph: (970) 625-1330
Fax: (970) 625-2773

