

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
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DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100264
2. Name of Operator: XTO ENERGY INC
3. Address: 382 CR 3100
City: AZTEC State: NM Zip: 87410
4. Contact Name: Wanett McCauley
Phone: (505) 333-3630
Fax: (505) 333-3284

5. API Number 05-067-09853-00
6. County: LA PLATA
7. Well Name: HOCKER Well Number: 4-35
8. Location: QtrQtr: NENE Section: 35 Township: 33N Range: 7W Meridian: N
Footage at surface: Distance: 945 feet Direction: FNL Distance: 1210 feet Direction: FEL
As Drilled Latitude: 37.065170 As Drilled Longitude: -107.573090

GPS Data:
Date of Measurement: 11/21/2011 PDOP Reading: 1.2 GPS Instrument Operator's Name: JMAS-A. Johnson

** If directional footage at Top of Prod. Zone Dist.: 707 feet. Direction: FNL Dist.: 742 feet. Direction: FEL
Sec: 35 Twp: 33N Rng: 7W
** If directional footage at Bottom Hole Dist.: 682 feet. Direction: FNL Dist.: 694 feet. Direction: FEL
Sec: 35 Twp: 33N Rng: 7W

9. Field Name: IGNACIO BLANCO 10. Field Number: 38300
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 11/10/2011 13. Date TD: 11/15/2011 14. Date Casing Set or D&A: 11/17/2011

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 2965 TVD** 2878 17 Plug Back Total Depth MD 2904 TVD** 2817

18. Elevations GR 6342 KB 6353
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
Hole Volume Caliper, Compact Triple Combo Quicklook, Compensated Photo Density Compensated Dual Neutron, Array Induction-RTAP Shallow Focused Electric Log

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	290	245	0	290	VISU
1ST	7+7/8	5+1/2	17#	0	2,951	375	0	2,951	VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
OJO ALAMO	1,349		<input type="checkbox"/>	<input type="checkbox"/>	
KIRTLAND	1,612		<input type="checkbox"/>	<input type="checkbox"/>	
FRUITLAND	2,159		<input type="checkbox"/>	<input type="checkbox"/>	
FRUITLAND COAL	2,447		<input type="checkbox"/>	<input type="checkbox"/>	
PICTURED CLIFFS	2,833		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Logs from vendor are being reprinted because of header errors. They will be uploaded and hard copies mailed as soon as received.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Wanett McCauley

Title: Reg Compliance Technician Date: _____ Email: wanett_mccauley@xtoenergy.com

The subreport 'subreport3' could not be found at the specified location W:\Inetpub\Net\Reports\AttachListNew.rdlc. Please

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)