

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400233423

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>100322</u>	4. Contact Name: <u>Andrea Rawson</u>
2. Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(303) 228-4253</u>
3. Address: <u>1625 BROADWAY STE 2200</u>	Fax: <u>(303) 228-4286</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-123-21579-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>LOUSTALET B</u>	Well Number: <u>15-23</u>
8. Location: QtrQtr: <u>CSE</u> Section: <u>15</u> Township: <u>5N</u> Range: <u>64W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 06/09/2011

Date of First Production this formation: 06/27/2011

Perforations Top: 6420 Bottom: 6706 No. Holes: 308 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

Codell perms 6695-6706 (44 holes).
Re-Frac Codell w/ 127,277 gals of Slick Water and Vistar with 242,000#'s of Ottawa sand.
Commingle Codell and Niobrara.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 07/01/2011 Hours: 24 Bbls oil: 10 Mcf Gas: 70 Bbls H2O: 7

Calculated 24 hour rate: Bbls oil: 10 Mcf Gas: 70 Bbls H2O: 7 GOR: 7000

Test Method: Flowing Casing PSI: 350 Tubing PSI: 325 Choke Size: 40

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1333 API Gravity Oil: 54

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6673 Tbg setting date: 06/21/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA

Status: COMMINGLED

Treatment Date: 06/09/2011

Date of First Production this formation:

Perforations Top: 6420 Bottom: 6556 No. Holes: 264 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Andrea Rawson

Title: Regulatory Specialist Date: 12/16/2011 arawson@nobleenergyinc.com

Email
:

Attachment Check List

Att Doc Num	Name
400233423	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)