

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
Denver, Colorado 80202
Phone: 303-298-3010
Fax: 303-298-8143
E-mail: bisonoil1@qwestoffice.net

REF INVOICE # 10649

LOCATION Last Chance

FOREMAN Lee Sharp

TREATMENT REPORT

DATE <u>11/14/2011</u>	WELL NAME <u>Boersma</u>	SECTION <u>S4SW 23</u>	TWP <u>35</u>	RGE <u>56 W</u>	COUNTY <u>Washington</u>	FORMATION
CHARGE TO <u>Gray Mails</u>		OWNER				
MAILING ADDRESS		OPERATOR <u>Fritzler Resources</u>				
CITY		CONTRACTOR				
STATE ZIP CODE		DISTANCE TO LOCATION <u>60</u>				
TIME ARRIVED ON LOCATION <u>9:45 am</u>		TIME LEFT LOCATION <u>3:00 pm</u>				

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE <u>12 1/4</u>	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED
TOTAL DEPTH <u>157</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>8 5/8</u>	TUBING CONDITION		TUBING		
CASING DEPTH <u>155</u>		TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT <u>2415</u>	PACKER DEPTH		[] SURFACE PIPE		BREAKDOWN BPM
CASING CONDITION <u>good</u>			[] PRODUCTION CASING		INITIAL BPM
			[] SQUEEZE CEMENT		FINAL BPM
			[] ACID BREAKDOWN		MINIMUM BPM
			[] ACID STIMULATION		MAXIMUM BPM
			[] ACID SPOTTING		AVERAGE BPM
			[] MISC PUMP		
			[] OTHER		HYD HHP = RATE X PRESSURE X 40.8

PRESSURE SUMMARY			
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi
FINAL DISPLACEMENT	psi	15 MIN SIP	psi
ANNULUS	psi	5 MIN SIP	psi
MAXIMUM	psi	15 MIN SIP	psi
MINIMUM	psi		

INSTRUCTIONS PRIOR TO JOB M.I.R.U., Safety, M.E.P., Displacement, Shut-in, rig down clean up
Concent Type III, 30% oil, 50% ash, 3% calcium
15.2 lb/bush, 4.2 gal/bush, 1.02 yd/cu

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS M.I.R.U. @ 12:20, Safety @ 1:35 p, B.C. @ 1:42 p, M.E.P. @ 1:45 p
19.0 bbl H₂O
Displacement @ 2:00 pm, Shut-in @ 2:02 pm
8.6 bbl

150% excess
12 bbl to mix

L.E. Nicks
 AUTHORIZATION TO PROCEED
 TITLE
 DATE 11/14/2011

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№ 10649

WELL NO. AND FARM <i>Booasinc Farms</i>	COUNTY <i>Washington</i>	STATE <i>Co</i>	DATE <i>11/14/84</i>
CHARGE TO <i>Gray Marks</i> <i>Nebco</i>	WELL LOCATION SEC. <i>SW80</i> 2.3 TWP. <i>3S</i> RANGE. <i>56W</i>		CONTRACTOR <i>G. Marks</i>
DELIVERED TO <i>Last Chance</i>		LOCATION <i>1 Penna</i>	CODE
SHIPPED VIA <i>3104, 4022</i>		LOCATION <i>2 Last Chance</i>	CODE
TYPE AND PURPOSE OF JOB <i>Surface</i>		LOCATION <i>3 Penna</i>	CODE
		WELL TYPE <i>oil</i>	CODE

PRICE REFERENCE	DESCRIPTION	UNITS		UNIT PRICE	AMOUNT
		QTY.	MEAS.		
	Pump charge	1	ea	14. ⁰⁰ / ₁₀₀	14. ⁰⁰ / ₁₀₀
	Cement charge	180	Sack	16. ⁷⁰ / ₁₀₀	3006. ⁰⁰ / ₁₀₀
	Trench charge	120	p.f.	4. ⁰⁰ / ₁₀₀	480. ⁰⁰ / ₁₀₀
	Pickup charge	120	mile	1. ⁵⁰ / ₁₀₀	180. ⁰⁰ / ₁₀₀
	Total Weight		Ton		
	Loaded Miles		Miles		

If this account is not paid within 30 days of invoice date a **FINANCE CHARGE** will be made. Computed at a single monthly rate of 1 1/2% which is equal to an **ANNUAL PERCENTAGE RATE OF 18%.**

TAX REFERENCES

"TAXES WILL BE ADDED AT CORPORATE OFFICE"

SUB TOTAL

TAX

Schumberger BlueView :

TOTAL

SUBJECT TO CORRECTION

G. E. Nail
Customer of LBS Agency

Blount Well Cementing, Inc. Representative

Customers hereby acknowledge and specifically agrees to the terms and conditions on this work order, including: