

Saniel (USA) Inc.
200, 505 - 2nd Street SW
Calgary, Alberta, T2P 1N8
Telephone: (403) 269-1420

Saniel

SERVICE TICKET
9151821

This service ticket is not an invoice; pricing is subject to review and change without notice.

Client Name			Augustus Energy			Well Name			Miller 32-08 1N4W			Job Date			11/15/2011		
Address			PO# 250			Location			Sec 8-T1N-R4W			Service Point			Wray		
			0			Client Representative			Mr. Justin Stone			Pricing Area			A State CO		
City Wray		Province/State CO	Postal/Zip Code 80758		Job Type Surface		State CO		Country Yuma		AFE/PO#						
District	Service, Equipment & Material Type					13	Code	Quantity	Unit Price	Amount							
	Base Charge to							0									
	Travel Charge							0									
51	Initial Pump Charge							1									
51	Control Set C							112.0									
51	Substance							1									
51	Environmental Surcharge							1.0									
51	Float Equipment							1									
								0									
								0									
	As Per Bid							0									
								0.0									
	Thank You							0									
								0									
								0									
								0									
								0									
								0									
	Environmental Surcharge						0.0	1									
	Items Not Subject To Discount *																
										FIELD							
										<input type="checkbox"/> Cementing - Prim.	<input type="checkbox"/> Cementing - Rem.						
										<input type="checkbox"/> Coiled Tubing	<input type="checkbox"/> Nitrogen						
										<input type="checkbox"/> Stimulation	<input type="checkbox"/> Fracturing						
										<input type="checkbox"/> MPCTU	<input type="checkbox"/> Other						
										Field	Sales 1	Sales 2					
Comments										This space is reserved for the Client Coding Stamp.							
										This signature confirms that I have read and comply with the terms and conditions as noted on the reverse of this document.							
										X <i>Justin Stone</i>							

**Primary
Service Report**



**SERVICE TICKET
9151821**

Client Name	Well Name	Job Date
Augustus Energy	Miller 32-08 1N44W	November 15, 2011
Client Representative	Well Location	Job Type
Mr. Justin Stone	Sec 8-11N-R44W	Surface

Description	Size (in)	Weight (lbm)	Grade	Max. Pres. (psi)	Time measured depth		Capacity (bbls)	Casing Attachments and Tools	TMD (ft)
					Start (ft)	End (ft)			
Drill Pipe/Tubing								Guide/Float Shoe	
Open Hole	9.88				lb	412		Float Collar	
Surface Casing	7.00	23.00			lb	407		Liner Hanger	
Production Casing								Packer	
								Retainer	
Shoe Joint					367	407		Bridge Plug	
Perforations									

Fluid & Cement Data:

#	Sacks	Volume (bbls)	Density (lb/gal)	Yield ft ³ /sk	Description	% - Additive	% - Additive	% - Additive	% - Additive
1	15	8.34			h2o				
2	75	28.8522	12.5	2.46	Type III	1/4 lb/sk Poly	1.0% SMS	1.0% CaCl2	2.0% OGC-80
3	35	10.84629	13.5	1.74	0-1-0 G	1/4 lb/sk Poly	0.25% CFR-2	0.6% CFL-3	1.0% CaCl2
4					0.2% SPC-II				
5		15.2	8.34		Displacement h2o				
5		0							
6		0							
7		0							

Treatment Report:

Event	Time	Pressure (psi)		Rate bbls/min	Stage Volume (bbls)	Total Volume (bbls)	Remarks
		Tubular	Annuhul				
1	2:00:00 PM	-	-	-	-	-	Arrive on Location - Time Requested :
2	14:00	-	-	-	-	-	Safety Meeting 1 Held
3	15:03	-	-	-	-	-	Pressure Test Surface Treating Lines
4	15:05	50.0		5.0	10.0		h2o Preflush
5	15:08	50.0		4.5	29.0		12.5ppg Lead
6	15:13	50.0		4.5	11.0		13.5ppg Tail
7							
8	15:17	150.0		2.0	15.2		Displacement h2o
9	15:24						Shut Down

Fluid Returns Type: Well Preflush/Spacer Cement Vol : (bbls) 10 bbls Lead Cement To Pit

Personnel & Equipment:

Employee	Unit #	Arrive	Depart	Travel Bonus	Bin #
Jason Prock	200627	11-15-11 1400hrs	11-15-11 1600hrs		Bin #
Louis Simpson	740017	*	*		Bin # Wray
Granite McMarlin	746075	*	*		MTS# C-256085
0	0	*	*		MTS#
0	0	*	*		MTS#

Service Comments:

Job Pumped As Per Customer Request