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Document Number:  
 400231637  
 PluggingBond SuretyID

**APPLICATION FOR PERMIT TO:**

1.  Drill,  Deepen,  Re-enter,  **Recomplete and Operate**

2. TYPE OF WELL  
 OIL  GAS  COALBED  OTHER \_\_\_\_\_  
 SINGLE ZONE  MULTIPLE  COMMINGLE

Refiling   
 Sidetrack

3. Name of Operator: WEXPRO COMPANY 4. COGCC Operator Number: 95960  
 5. Address: P O BOX 45003  
 City: SALT LAKE CITY State: UT Zip: 84145-0601  
 6. Contact Name: Tammy Fredrickson Phone: (307)3527514 Fax: (307)3527575  
 Email: Tammy.Fredrickson@Questar.com  
 7. Well Name: BW Musser Well Number: 42  
 8. Unit Name (if appl): Powder Wash Unit Number: COC47671X  
 9. Proposed Total Measured Depth: 10145

**WELL LOCATION INFORMATION**

10. QtrQtr: SESW Sec: 5 Twp: 11N Rng: 97W Meridian: 6  
 Latitude: 40.935527 Longitude: -108.319974  
 Footage at Surface: 216 feet FSL 1413 feet FWL  
 11. Field Name: Powder Wash Field Number: 69800  
 12. Ground Elevation: 7039 13. County: MOFFAT

14. GPS Data:  
 Date of Measurement: 04/07/2011 PDOP Reading: 2.0 Instrument Operator's Name: L. Brown

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**  
 Footage at Top of Prod Zone: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ Bottom Hole: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
660 FSL 660 FWL 660 FSL 660 FWL  
 Sec: 5 Twp: 11N Rng: 97W Sec: 5 Twp: 11N Rng: 97W

16. Is location in a high density area? (Rule 603b)?  Yes  No  
 17. Distance to the nearest building, public road, above ground utility or railroad: 2170 ft  
 18. Distance to nearest property line: 5280 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1320 ft

**LEASE, SPACING AND POOLING INFORMATION**

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Fort Union	FTUN			
Lance	LNFTW			
Wasatch	WSTC			

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: COD038749  
B  
 22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No:  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bond  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

Surface Hole Location: SE 1/4 SW 1/4 OF SECTION 5, TOWNSHIP 11 NORTH, RANGE 97 WEST 6TH P.M., MOFFAT COUNTY, COLORADO. Production Hole Location: SW 1/4 SW 1/4 OF SECTION 5, TOWNSHIP 11 NORTH, RANGE 97 WEST 6TH P.M., MOFFAT COUNTY, COLORADO.

25. Distance to Nearest Mineral Lease Line: 660 ft 26. Total Acres in Lease: 1895

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)?  Yes  No

31. Mud disposal:  Offsite  Onsite If 28, 29, or 30 are "Yes" a pit permit may be required.

Method:  Land Farming  Land Spreading  Disposal Facility Other: RESERVE PIT

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	26+0/0	20+0/0	42	0	80	155	80	0
SURF	12+1/4	9+5/8	36	0	1,500	535	1,500	0
1ST	7+7/8	4+1/2	13.5	0	10,145	1,483	10,145	0

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments **THIS WELL HAS BEEN DRILLED. RECOMPLETE APD REQUESTED BY COGCC STAFF. INFORMATION VERIFIES APPROVED COGCC SUNDRY TO DRILL TO THE LANCE APPROVED ON 12/22/2010. THERE ARE NO ATTACHMENTS.**

34. Location ID: 416367

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JIMMY L. DRUCE

Title: OPERATIONS MANAGER Date: 12/13/2011 Email: Jimmy.Druce@Questar.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

<b>API NUMBER</b>
05 081 07611 00

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

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**Attachment Check List**

Att Doc Num	Name
400231637	FORM 2 SUBMITTED

Total Attach: 1 Files

**General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)

**BMP**

<u>Type</u>	<u>Comment</u>
Construction	Storm water and erosion control methods will be utilized from the start of construction until stabilization of the site.
Structural Practices	The tanks will be surrounded by a containment that is capable of containing 110% of the largest tank during the production phase of the well pad.
Drilling/Completion Operations	The location will be bermed in all areas where a fill slope is present to contain all fluids on the location.

Total: 3 comment(s)