<table>
<tr><td>FORM
5A

Rev
02/08</td><td>State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

COMPLETED INTERVAL REPORT</td></tr>
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DE	ET	OE	ES

Document Number:

400231936

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER   State: CO   Zip: 80217-

4. Contact Name: CARA MAHLER

Phone: (720) 929-6029

Fax: (720) 929-7029

5. API Number 05-123-20746-00

6. County: WELD

7. Well Name: RULE   Well Number: 12-35A

8. Location: QtrQtr: NWSW   Section: 35   Township: 1N   Range: 67W   Meridian: 6

9. Field Name: WATTENBERG   Field Code: 90750

Completed Interval

FORMATION: J-NIOBRARA-CODELL   Status: COMMINGLED

Treatment Date: 11/11/2011   Date of First Production this formation: 11/22/2011

Perforations   Top: 7334   Bottom: 8236   No. Holes: 205   Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

REMOVED SAND PLUG SET @ 7902' TO COMMINGLE JSND WITH NB/CD

This formation is commingled with another formation: ☐ Yes   ☒ No

Test Information:

Date: 12/01/2011   Hours: 24   Bbls oil: 5   Mcf Gas: 17   Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 5   Mcf Gas: 17   Bbls H2O: 0   GOR: 3400

Test Method: FLOWING   Casing PSI: 782   Tubing PSI: Choke Size: 28/64

Gas Disposition: SOLD   Gas Type: WET   BTU Gas: 1229   API Gravity Oil: 48

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No   If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND   Status: PRODUCING

Treatment Date: 11/11/2011   Date of First Production this formation: 12/22/2002

Perforations   Top: 8193   Bottom: 8236   No. Holes: 81   Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

REMOVED SAND PLUG SET @ 7902' TO COMMINGLE JSND WITH NB/CD

This formation is commingled with another formation: ☒ Yes   ☐ No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No   If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1   Date: 12/13/2011   CARA.MAHLER@ANADARKO.COM

	Email
	:

Attachment Check List

Att Doc Num	Name
400231936	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
Permit	Bottom perf for J Sand changed from 9236' to 8236' per operator.	12/14/2011 1:48:32 PM
Permit	ON HOLD: requesting confirmation of J Sand perfs.	12/14/2011 1:40:38 PM

Total: 2 comment(s)