

HALLIBURTON

SALES ORDER

Halliburton Energy Services, Inc.

Sales Order Number: 8479275

Sales Order Date: September 18, 2011

SOLD TO:

APOLLO OPERATING
1538 WAZEE ST #200
DENVER CO 80202
USA

Rig Name:

Well/Rig Name: APOLLO LOEWEN 12-32D,WELD
Company Code: 1100
Customer P.O. No.: NA
Shipping Point: Brighton, CO, USA
Sales Office: Rocky Mountains BD
Well Type: Gas
Well Category: Development
Service Location: 0201
Payment Terms: Net 20 days from Invoice date
Ticket Type: Services
Order Type: ZOH

SHIP TO:

APOLLO LOEWEN 12-32D,WELD
LOEWEN 12-32D
S32 T4N R68W
MEAD CO 80542
USA

| Material | Description | QTY | UOM | Base Amount | Unit Amount | Gross Amount | Discount | Net Amount |
|----------|---|----------------------|------------|-------------|-------------|--------------|-----------|------------|
| 7523 | CMT PRODUCTION CASING BOM JP035 | 1.00 | JOB | | | | | |
| 16091 | ZI - PUMPING CHARGE 001-016 DEPTH FEET/METERS (FT/M) | 1.000 7,525 FT | EA | | 9,081.00 | 9,081.00 | 5,448.60- | 3,632.40 |
| 2 | MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units | 64.000 1 | MI unit | | 5.76 | 368.64 | 221.18- | 147.46 |
| 1 | ZI-MILEAGE FROM NEAREST HES 000-117 Number of Units | 64.000 1 | MI unit | | 9.79 | 626.56 | 375.94- | 250.62 |
| 76400 | ZI MILEAGE,CMT MTLs DEL/RET 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS | 32.000 32.04 | MI ton | | 3.35 | 3,434.69 | 2,060.81- | 1,373.88 |
| 86954 | ZI FUEL SURCHG-CARS/PICKUPS <1 1/2TON FUEL SURCHG-CARS/PICKUPS <1 1/2TON/PER/MI Number of Units | 64.000 1 | MI unit | | 0.20 | 12.80 | | 12.80 |

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| Material | Description | QTY | UOM | Base Amount | Unit Amount | Gross Amount | Discount | Net Amount |
|----------|--|--------------------------|-----------------|-------------|-------------|--------------|-----------|------------|
| 86955 | ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units | 64.000 1 | MI unit | | 0.59 | 37.76 | | 37.76 |
| 87605 | ZI FUEL SURCHG-CMT & CMT ADDITIVES FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS | 32.000 32.04 | MI ton | | 0.20 | 205.06 | | 205.06 |
| 3965 | HANDLE&DUMP SVC CHRG, 500-207 NUMBER OF EACH | 801.000 1 | CF each | | 5.49 | 4,397.49 | 2,638.49- | 1,759.00 |
| 114 | R/A DENSOMETER W/CHART 019-500 NUMBER OF UNITS | 1.000 1 | JOB each | | 1,285.00 | 1,285.00 | 771.00- | 514.00 |
| 139 | ADC (AUTO DENSITY CTRL) SYS, 046-050 NUMBER OF UNITS | 1.000 1 | JOB each | | 2,275.00 | 2,275.00 | 1,365.00- | 910.00 |
| 130104 | PORT. DATA ACQUIS. W/OPTICEM PORT. DATA ACQUIS. W/OPTICEM RT W/HES DAYS OR PARTIAL DAY(WHOLE NO.) | 1.000 1 | EA Days | | 2,549.00 | 2,549.00 | 1,529.40- | 1,019.60 |
| 74038 | ZI PLUG CONTAINER RENTAL-1ST DAYS OR FRACTION (MIN1) | 1.000 1 | EA Days | 1,322.00 | | 1,322.00 | 793.20- | 528.80 |
| 90 | ZI QUICK LATCH ATTACHMENT 019-251 SIZE IN INCHES/MILLIMETER INCHES/MILLIMETERS (IN/MM) | 1.000 4.500 IN | JOB in | | 491.00 | 491.00 | 294.60- | 196.40 |
| 7 | ENVIRONMENTAL SURCHARGE,/JOB,ZI 000-150 | 1.000 | JOB | | 134.00 | 134.00 | | 134.00 |
| 8 | IRON SAFETY INSPECTION SURCHARGE /JOB ZI | 1.000 | JOB | | 83.00 | 83.00 | | 83.00 |

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Sales Order Date: September 18, 2011

| Material | Description | QTY | UOM | Base Amount | Unit Amount | Gross Amount | Discount | Net Amount |
|-----------|---|------------|-----------|-------------|-------------|--------------|------------|------------|
| | 000-151 | | | | | | | |
| 372867 | Cmt PSL - DOT Vehicle Charge, CMT Cmt PSL - DOT Vehicle Charge, CMT | 4.000 | EA | | 241.00 | 964.00 | | 964.00 |
| 656520 | CMT, S.O.T./S.M.M. Permit | 2.000 | EA | | 150.00 | 300.00 | | 300.00 |
| 92 | PORTABLE RADIOS, ZI 019-254 NUMBER OF JOBS | 5.000 1 | EA Job | | 92.00 | 460.00 | | 460.00 |
| 528788 | MUD FLUSH III | 24.000 | BBL | | 94.45 | 2,266.80 | 1,360.08- | 906.72 |
| 452992 | ECONOCEM (TM) SYSTEM CMT, EconoCem (TM) system | 420.00 | SK | | 42.13 | 17,694.24 | 10,616.54- | 7,077.70 |
| 452963 | FRACCEM (TM) SYSTEM | 250.00 | SK | | 64.62 | 16,155.88 | 9,693.54- | 6,462.34 |
| 101583425 | CLAYFIX 3 CHEM. CLAYFIX 3, TOTE TANK | 15.000 | GAL | | 94.85 | 1,422.75 | 853.65- | 569.10 |
| 100004879 | SHOE,FLT,4-1/2 8RD,2-3/4 SSII SHOE, FLOAT, 4-1/2 8RD, K- 55, 2-3/4 / SUPER SEAL II VALVE | 1.000 | EA | | 599.00 | 599.00 | 359.40- | 239.60 |
| 100004752 | CLR,FLT,4-1/2 8RD,9.5- COLLAR,FLOAT, 4-1/2 8RD 9.5-13.5 / LBS/FT, 2-3/4 SUPER SEAL II VALVE | 1.000 | EA | | 700.00 | 700.00 | 420.00- | 280.00 |
| 100004473 | CENTRALIZER ASSY - API - 4- CENTRALIZER ASSEMBLY, API, 4 1/2 CASING / X 7 7/8 HOLE, HINGED, WITH WELDED BOWS | 30.000 | EA | | 126.00 | 3,780.00 | 2,268.00- | 1,512.00 |
| 100004622 | CLAMP - LIMIT - 4-1/2 - CLAMP, LIMIT, 4 1/2, HINGED, FRICTION / GRIP, WITH DRAW BOLT | 1.000 | EA | | 44.20 | 44.20 | 26.52- | 17.68 |
| 100005045 | KIT,HALL WELD-A | 1.000 | EA | | 74.30 | 74.30 | 44.58- | 29.72 |

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| Material | Description | QTY | UOM | Base Amount | Unit Amount | Gross Amount | Discount | Net Amount |
|----------------------------|---|-------|-----|-------------|-------------|--------------|------------|------------|
| 100013745 | PLUG ASSY - 3W LATCHDOWN - 4- 593801.0373 / PLUG ASSY - 3 WIPER LATCH-DOWN - 4-1/2 / CSG | 1.000 | EA | | 561.00 | 561.00 | 336.60- | 224.40 |
| 100004364 | BAFFLE ASSY - 4-1/2 8RD BAFFLE, CAST IRON, 4-1/2 8RD LATCH DOWN / PLUG | 1.000 | EA | | 262.00 | 262.00 | 157.20- | 104.80 |
| SALES ORDER AMOUNT | | | | | | 71,587.17 | 41,634.33- | 29,952.84 |
| SALES ORDER TOTAL | | | | | | 71,587.17 | 41,634.33- | 29,952.84 |
| Sales Tax - State | | | | | | | | 610.80 |
| Total Weight: 89,010.40 LB | | | | | | | | 30,563.64 |
| | | | | | | | | US Dollars |

INVOICE INSTRUCTIONS:

Operator Name:

Halliburton Approval: X

Customer Agent:

Customer Signature: X

Y. Mena
Boyle

HALLIBURTON

Field Ticket

| | | | |
|--|--|---|--|
| Field Ticket Number: 8479275 | | Field Ticket Date: Sunday, September 18, 2011 | |
| Bill To: APOLLO OPERATING 1538 WAZEE ST #200 DENVER, CO 80202 | | Job Name: Loewen Order Type: Streamline Order (ZOH) Well Name: Loewen 12-32D Company Code: 1100 Customer PO No.: NA Shipping Point: Brighton, CO, USA Sales Office: Rocky Mountains BD Well Type: Gas Well Category: Development | |
| Ship To: APOLLO OPERATING Loewen, 12-32D 2876427 S32 T4N R68W MEAD, CO 80542 | | | |

| Material | Description | QTY | UOM | Base Amt | Unit Amt | Gross Amount | Discount | Net Amount |
|----------|--|-------|-----|----------|----------|--------------|----------|------------|
| 7523 | CMT PRODUCTION CASING BOM | 1 | JOB | 0.00 | 0.00 | 0.00 | | 0.00 |
| 16091 | ZI - PUMPING CHARGE | 1 | EA | 0.00 | 9,081.00 | 9,081.00 | 60% | 3,632.40 |
| | DEPTH | 7525 | | | | | | |
| | FEET/METERS (FT/M) | | FT | | | | | |
| 2 | MILEAGE FOR CEMENTING CREW,ZI | 64 | MI | 0.00 | 5.76 | 368.64 | 60% | 147.46 |
| | Number of Units | 1 | | | | | | |
| 1 | ZI-MILEAGE FROM NEAREST HES BASE,/UNIT | 64 | MI | 0.00 | 9.79 | 626.56 | 60% | 250.62 |
| | Number of Units | 1 | | | | | | |
| 76400 | ZI MILEAGE,CMT MTLS DEL/RET MIN | 32 | MI | 0.00 | 3.35 | 3,434.69 | 60% | 1,373.88 |
| | NUMBER OF TONS | 32.04 | | | | | | |
| 86954 | ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON | 64 | MI | 0.00 | 0.20 | 12.80 | | 12.80 |
| | Number of Units | 1 | | | | | | |
| 86955 | ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON | 64 | MI | 0.00 | 0.59 | 37.76 | | 37.76 |
| | Number of Units | 1 | | | | | | |
| 87605 | ZI FUEL SURCHG-CMT & CMT ADDITIVES | 32 | MI | 0.00 | 0.20 | 205.06 | | 205.06 |
| | NUMBER OF TONS | 32.04 | | | | | | |
| 3965 | HANDLE&DUMP SVC CHRG, CMT&ADDITIVES,ZI | 801 | CF | 0.00 | 5.49 | 4,397.49 | 60% | 1,759.00 |
| | NUMBER OF EACH | 1 | | | | | | |
| 114 | R/A DENSOMETER W/CHART RECORDER,/JOB,Z | 1 | JOB | 0.00 | 1,285.00 | 1,285.00 | 60% | 514.00 |
| | NUMBER OF UNITS | 1 | | | | | | |
| 139 | ADC (AUTO DENSITY CTRL) SYS, /JOB,ZI | 1 | JOB | 0.00 | 2,275.00 | 2,275.00 | 60% | 910.00 |
| | NUMBER OF UNITS | 1 | | | | | | |

HALLIBURTON

Field Ticket

Field Ticket Number: 8479275 Field Ticket Date: Sunday, September 18, 2011

| | |
|--|---|
| Bill To: APOLLO OPERATING 1538 WAZEE ST #200 DENVER, CO 80202 | Job Name: Loewen Order Type: Streamline Order (ZOH) Well Name: Loewen 12-32D Company Code: 1100 Customer PO No.: NA Shipping Point: Brighton, CO, USA Sales Office: Rocky Mountains BD Well Type: Gas Well Category: Development |
| Ship To: APOLLO OPERATING Loewen, 12-32D 2876427 S32 T4N R68W MEAD, CO 80542 | |

| Material | Description | QTY | UOM | Base Amt | Unit Amt | Gross Amount | Discount | Net Amount |
|-----------|--|-----|-----|----------|----------|--------------|----------|------------|
| 130104 | PORT. DATA ACQUIS. W/OPTICEM RT W/HES | 1 | EA | 0.00 | 2,549.00 | 2,549.00 | 60% | 1,019.60 |
| | DAYS OR PARTIAL DAY(WHOLE NO.) | 1 | | | | | | |
| 74038 | ZI PLUG CONTAINER RENTAL-1ST DAY | 1 | EA | 1,322.00 | 0.00 | 1,322.00 | 60% | 528.80 |
| | DAYS OR FRACTION (MIN1) | 1 | | | | | | |
| 90 | ZI QUICK LATCH ATTACHMENT | 1 | JOB | 0.00 | 491.00 | 491.00 | 60% | 196.40 |
| | SIZE IN INCHES/MILLIMETER | 4.5 | | | | | | |
| | INCHES/MILLIMETERS (IN/MM) | | IN | | | | | |
| 7 | ENVIRONMENTAL SURCHARGE,/JOB,ZI | 1 | JOB | 0.00 | 134.00 | 134.00 | | 134.00 |
| 8 | IRON SAFETY INSPECTION SURCHARGE /JOB ZI | 1 | JOB | 0.00 | 83.00 | 83.00 | | 83.00 |
| 372867 | Cmt PSL - DOT Vehicle Charge, CMT | 4 | EA | 0.00 | 241.00 | 964.00 | | 964.00 |
| 656520 | CMT, S.O.T./S.M.M. Permit | 2 | EA | 0.00 | 150.00 | 300.00 | | 300.00 |
| 92 | PORTABLE RADIOS, ZI | 5 | EA | 0.00 | 92.00 | 460.00 | | 460.00 |
| | NUMBER OF JOBS | 1 | | | | | | |
| 528788 | MUD FLUSH III | 24 | BBL | 0.00 | 94.45 | 2,266.80 | 60% | 906.72 |
| 452992 | ECONOCEM (TM) SYSTEM | 420 | SK | | | 17,694.24 | 60.0% | 7,077.70 |
| 452963 | FRACCEN (TM) SYSTEM | 250 | SK | | | 16,155.88 | 60.0% | 6,462.34 |
| 101583425 | CLAYFIX 3 | 15 | GAL | 0.00 | 94.85 | 1,422.75 | 60% | 569.10 |
| 100004879 | SHOE,FLT,4-1/2 8RD,2-3/4 SSII | 1 | EA | 0.00 | 599.00 | 599.00 | 60% | 239.60 |
| 100004752 | CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4 | 1 | EA | 0.00 | 700.00 | 700.00 | 60% | 280.00 |
| 100004473 | CENTRALIZER ASSY - API - 4-1/2 CSG X | 30 | EA | 0.00 | 126.00 | 3,780.00 | 60% | 1,512.00 |

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Field Ticket

| | | | |
|--|--|---|--|
| Field Ticket Number: 8479275 | | Field Ticket Date: Sunday, September 18, 2011 | |
| Bill To: APOLLO OPERATING 1538 WAZEE ST #200 DENVER, CO 80202 | | Job Name: Loewen Order Type: Streamline Order (ZOH) Well Name: Loewen 12-32D Company Code: 1100 Customer PO No.: NA Shipping Point: Brighton, CO, USA Sales Office: Rocky Mountains BD Well Type: Gas Well Category: Development | |
| Ship To: APOLLO OPERATING Loewen, 12-32D 2876427 S32 T4N R68W MEAD, CO 80542 | | | |

| Material | Description | QTY | UOM | Base Amt | Unit Amt | Gross Amount | Discount | Net Amount |
|-----------|--|-----|-----|---------------|------------|------------------|------------------|------------------|
| 100004622 | CLAMP - LIMIT - 4-1/2 - HINGED - | 1 | EA | 0.00 | 44.20 | 44.20 | 60% | 17.68 |
| 100005045 | KIT,HALL WELD-A | 1 | EA | 0.00 | 74.30 | 74.30 | 60% | 29.72 |
| 100013745 | PLUG ASSY - 3W LATCHDOWN - 4-1/2 IN | 1 | EA | 0.00 | 561.00 | 561.00 | 60% | 224.40 |
| 100004364 | BAFFLE ASSY - 4-1/2 8RD LATCHDOWN PLUG | 1 | EA | 0.00 | 262.00 | 262.00 | 60% | 104.80 |
| | | | | Totals | USD | 71,587.17 | 41,634.33 | 29,952.84 |

Halliburton Rep:

LARRY LAVALLEY

Totals

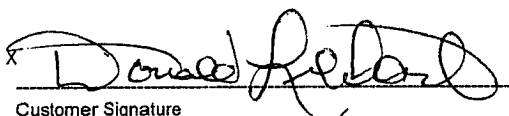
USD

Customer Agent:

DON LIBHART

Halliburton Approval

THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.
 CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.


 Customer Signature

FIELD TICKET TOTAL: USD

29,952.84

Was our HSE performance satisfactory? Y or N
 (Health, Safety, Environment)

Were you satisfied with our Equipment? Y or N

Were you satisfied with our people? Y or N

Comments



Did we provide job DVA above our normal service today? Y or N

Hours: _____

Other: _____

Customer Initials: _____

Please provide details:

HALLIBURTON

Work Order Contract

Order Number

8479275

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

| | | | | |
|------------------------------|-------------------------|--------------------------------|-------------------|---|
| Well No. 12-32D | Farm or Lease Loewen | County Weld | State Colorado | Well Permit Number 20091629 |
| Customer APOLLO OPERATING | | Well Owner APOLLO OPERATING | | Job Purpose Cement Production Casing |

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices of Halliburton are exclusive of any federal, state or municipal taxes which may be imposed on the sale or use of any materials, products or supplies furnished or services performed. Customer agrees to pay such taxes in addition to the prices in Halliburton's price list. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorney fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from loss of well control, services to control a wild well whether underground or above the surface, reservoir or underground damage, including loss of oil, gas, other mineral substances or water, surface damage arising from underground damage, damage to or loss of the well bore, subsurface trespass or any action in the nature thereof, fire, explosion, subsurface pressure, radioactivity, and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insured on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the current published replacement rate, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. **THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.** Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, **HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP.** Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and **CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group.** Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.


G. DISPUTE RESOLUTION Except for Halliburton's statutory rights with regard to collection of past due invoices for services or materials, including the Contractor's statutory rights for perfection and enforcement of mechanics' and materialmen's liens, Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 10200 Bellaire Blvd, Houston, TX 77072-5299.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. I AM SIGNING THIS WORK ORDER CONTRACT WITH THE UNDERSTANDING THAT ITS TERMS AND CONDITIONS WILL NOT APPLY TO THE EXTENT THEY CONFLICT WITH TERMS AND CONDITIONS OF A SIGNED MASTER SERVICE CONTRACT BETWEEN THE PARTIES.

Customer Acceptance of Terms and Conditions, Materials and Services


 CUSTOMER Authorized Signatory _____ Date _____

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

| | | | | | | | |
|--|--|--------------------|------------------------------------|---|--|-------------------------|-----------------|
| Sold To #: 353960 | | Ship To #: 2876427 | | Quote #: | | Sales Order #: 8479275 | |
| Customer: APOLLO OPERATING | | | | Customer Rep: LIBHART, DON | | | |
| Well Name: Loewen | | | Well #: 12-32D | | | API/UWI #: 05-123-33743 | |
| Field: Wattenberg | | City (SAP): MEAD | | County/Parish: Weld | | | State: Colorado |
| Lat: N 40.273 deg. OR N 40 deg. 16 min. 22.512 secs. | | | | Long: W 105.031 deg. OR W -106 deg. 58 min. 9.444 secs. | | | |
| Contractor: FORT | | | Rig/Platform Name/Num: Fort5 | | | | |
| Job Purpose: Cement Production Casing | | | | | | | |
| Well Type: Development Well | | | Job Type: Cement Production Casing | | | | |
| Sales Person: FLING, MATTHEW | | | Srv Supervisor: LAVALLEY, LARRY | | | MBU ID Emp #: 419296 | |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|-----------------------|---------|--------|--------------------|---------|--------|-------------------|---------|--------|
| BOURGEOIS, KEVIN Paul | 2.5 | 459092 | DILLON, ALAN Davis | 2.5 | 484871 | LAVALLEY, LARRY P | 2.5 | 419296 |
| WHITE, SANDY Lynn | 2.5 | 490476 | WILEY, JAMES A | 2.5 | 440080 | | | |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10866493C | 32 mile | 10982754C | 32 mile | 11036301 | 32 mile | 11064535 | 32 mile |
| 11488570C | 32 mile | 11518549 | 32 mile | | | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|---------|-------------------|-----------------|------|-------------------|-----------------|------|-------------------|-----------------|
| 9/18/11 | 2.5 | 1.5 | | | | | | |

TOTAL Total is the sum of each column separately

Job

| Formation Name | Top | Bottom | Called Out | Date | Time | Time Zone |
|------------------------|----------|-------------------|---------------|-----------------|-------|-----------|
| Formation Depth (MD) | | | On Location | 18 - Sep - 2011 | 14:00 | MST |
| Form Type | | BHST | Job Started | 18 - Sep - 2011 | 18:45 | MST |
| Job depth MD | 7525. ft | Job Depth TVD | Job Completed | 18 - Sep - 2011 | 21:37 | MST |
| Water Depth | | Wk Ht Above Floor | Departed Loc | 18 - Sep - 2011 | 22:51 | MST |
| Perforation Depth (MD) | From | To | | 18 - Sep - 2011 | 23:30 | MST |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|-------------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| Open Hole | | | | 7.875 | | | | 650. | 7525. | . | . |
| Production Casing | New | | 4.5 | 4. | 11.6 | | | . | 7494. | . | . |
| Surface Casing | Used | | 8.625 | 8.097 | 24. | | J-55 | . | 650. | . | . |

Sales/Rental/3rd Party (HES)

| Description | Qty | Qty uom | Depth | Supplier |
|--|-----|---------|-------|----------|
| SHOE,FLT,4-1/2 8RD,2-3/4 SSII | 1 | EA | | |
| CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4 | 1 | EA | | |
| CENTRALIZER ASSY - API - 4-1/2 CSG X | 30 | EA | | |
| CLAMP - LIMIT - 4-1/2 - HINGED - | 1 | EA | | |
| KIT,HALL WELD-A | 1 | EA | | |
| PLUG ASSY - 3W LATCHDOWN - 4-1/2 IN | 1 | EA | | |
| BAFFLE ASSY - 4-1/2 8RD LATCHDOWN PLUG | 1 | EA | | |

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | | | |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | | | |

HALLIBURTON

Cementing Job Summary

| Miscellaneous Materials | | | | | | | | | | | | | |
|--|----------------|---------------------------------|-----------|---|----------------|-----------------|------------------------|---------------------------|------------------|--------------|------------------------|------|---|
| Gelling Agt | | Conc | | Surfactant | | Conc | | Acid Type | | Qty | | Conc | % |
| Treatment Fld | | Conc | | Inhibitor | | Conc | | Sand Type | | Size | | Qty | |
| Fluid Data | | | | | | | | | | | | | |
| Stage/Plug #: 1 | | | | | | | | | | | | | |
| Fluid # | Stage Type | Fluid Name | | | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk | | |
| 1 | Water Spacer | | | | 20.00 | bbl | 8.33 | .0 | 42.0 | 5.0 | | | |
| 2 | MUD FLUSH III | MUD FLUSH III - SBM (528788) | | | 24.00 | bbl | 8.4 | .0 | 42.0 | 5.0 | | | |
| 3 | Econocem 12.5# | ECONOCEM (TM) SYSTEM (452992) | | | 420.0 | sacks | 12.5 | 1.89 | 10.3 | 7.0 | 10.3 | | |
| | 10.3 Gal | FRESH WATER | | | | | | | | | | | |
| 4 | Fraccem 13.5# | FRACCEM (TM) SYSTEM (452963) | | | 250.0 | sacks | 13.5 | 1.69 | 8.04 | 7.0 | 8.04 | | |
| | 8.04 Gal | FRESH WATER | | | | | | | | | | | |
| 5 | ClayFix III | | | | 116.00 | Gal | 8.33 | .0 | 42.0 | 10.0 | | | |
| | 2.5 gal/Mgal | CLAYFIX 3, TOTETANK (101583425) | | | | | | | | | | | |
| Calculated Values | | | Pressures | | | Volumes | | | | | | | |
| Displacement | 117 | Shut In: Instant | | | Lost Returns | | 0 | Cement Slurry | | 217 | Pad | | |
| Top Of Cement | | 5 Min | | | Cement Returns | | 0 | Actual Displacement | | 118 | Treatment | | |
| Frac Gradient | | 15 Min | | | Spacers | | 44 | Load and Breakdown | | | Total Job 377 | | |
| Rates | | | | | | | | | | | | | |
| Circulating | | Mixing | | 7 | Displacement | | 8 | Avg. Job | | 7 | | | |
| Cement Left In Pipe | Amount | 14 ft | Reason | Shoe Joint | | | | | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | | | | | |
| The Information Stated Herein Is Correct | | | | Customer Representative Signature <i>Donald R. [Signature]</i> | | | | | | | | | |

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

| | | | |
|--|--------------------|---|------------------------|
| Sold To #: 353960 | Ship To #: 2876427 | Quote #: | Sales Order #: 8479275 |
| Customer: APOLLO OPERATING | | Customer Rep: LIBHART, DON | |
| Well Name: Loewen | Well #: 12-32D | API/UWI #: 05-123-33743 | |
| Field: Wattenberg | City (SAP): MEAD | County/Parish: Weld | State: Colorado |
| Legal Description: | | | |
| Lat: N 40.273 deg. OR N 40 deg. 16 min. 22.512 secs. | | Long: W 105.031 deg. OR W -106 deg. 58 min. 9.444 secs. | |
| Contractor: FORT | | Rig/Platform Name/Num: Fort5 | |
| Job Purpose: Cement Production Casing | | | Ticket Amount: |
| Well Type: Development Well | | Job Type: Cement Production Casing | |
| Sales Person: FLING, MATTHEW | | Srvc Supervisor: LAVALLEY, LARRY | MBU ID Emp #: 419296 |

| Activity Description | Date/Time | Cht # | Rate bbl/ min | Volume bbl | | Pressure psig | | Comments |
|----------------------|---------------------|----------|---------------------|---------------|-------|------------------|------------|--|
| | | | | Stage | Total | Tubing | Casing | |
| Start Job | 09/18/2011 21:37 | | | | | | | WELL CIRCULATED 1 HOUR PRIOR TO CEMENTING |
| Test Lines | 09/18/2011 21:37 | | | | | | 3500. 0 | TEST LINES WITH RIG WATER |
| Pump Spacer 1 | 09/18/2011 21:39 | | 5 | 24 | 24 | | 157.0 | RIG WATER WITH MUDFLUSH III |
| Pump Spacer 2 | 09/18/2011 21:46 | | 5 | 20 | 44 | | 167.0 | RIG WATER |
| Pump Lead Cement | 09/18/2011 21:50 | | 8 | 141 | 185 | | 349.0 | 420 SKS ECONOCEM @ 12.5 # MIXED WITH RIG WATER |
| Pump Tail Cement | 09/18/2011 22:09 | | 8 | 76 | 261 | | 125.0 | 250 SKS FRACCCEM @ 13.5 # MIXED WITH RIG WATER |
| Shutdown | 09/18/2011 22:22 | | | | | | 27.0 | |
| Clean Lines | 09/18/2011 22:23 | | | | | | 17.0 | |
| Drop Top Plug | 09/18/2011 22:23 | | | | | | 16.0 | PRELOADED PLUG |
| Pump Displacement | 09/18/2011 22:28 | | 10 | 116 | 377 | | 1491. 0 | RIG WATER WITH CLAYFIX III |
| Bump Plug | 09/18/2011 22:48 | | 3 | | | | 2591. 0 | CALCULATED PRESSURE TO LAND WAS 1355 |
| End Job | 09/18/2011 22:50 | | | | | | | |

Lease Name: Joewen 12-32D
SO #: 3479275

BILLING BEST PRACTICES

Documents Required for Accounts Receivable:

- ☒ Signed Sales Order
 - ☒ HES Approver
- ☒ Signed Field Ticket
 - ☒ Customer
- ☒ Signed Work Order Contract
- ☒ Job Summary
- ☒ Job Log
- ☒ Verify Lease Name match
- ☒ Verify Sales Order and Field Ticket amounts match
- ☐ Verify if there is a Job Adjustment, if so is required approval paperwork in packet.

SAP Sales Order Details:

- ☒ Ship to #: 2876467
- ☒ Sold to #: 35396D
- ☒ Bill to #: 35396D

Customer Billing Requirements:

- ☐ API Numbers: 05-123-33743
- ☐ Customer Requirements on Ticket(Stamp, Ect.)-E Commerce
- ☐ AFE Numbers: _____
- ☐ Upload to ecommerce.com required

SAP Sales Order Delivery:

- ☒ Delivery Error Log
- ☒ Pick and Post Sales Order

Before Billing Sales Order

- ☒ Review Document Flow
- ☒ Sales Order is Complete
- ☒ Deliveries are Being Processed