

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

Document Number:

400232359

1. OGCC Operator Number: 100322	4. Contact Name: Andrea Rawson
2. Name of Operator: NOBLE ENERGY INC	Phone: (303) 228-4253
3. Address: 1625 BROADWAY STE 2200	Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202	

5. API Number 05-123-14287-00	6. County: WELD
7. Well Name: LUCCI-BC B	Well Number: 01-12
8. Location: QtrQtr: NWSW Section: 1 Township: 5N Range: 64W Meridian: 6	
9. Field Name: KERSEY	Field Code: 44600

Completed Interval

FORMATION: CODELL

Status: COMMINGLED

Treatment Date: 09/07/2011

Date of First Production this formation:

Perforations Top: 6741 Bottom: 6754 No. Holes: 52 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 09/07/2011

Date of First Production this formation: 09/14/2011

Perforations Top: 6558 Bottom: 6754 No. Holes: 180 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

Niobrara perms 6558-6656. (128 holes).
Re-Frac'd Niobrara w/ 151,374 gals of Slick Water, Vistar, and 15% HCl with 248,680#'s of Ottawa sand.
Commingle Codell and Niobrara.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 09/23/2011 Hours: 24 Bbls oil: 8 Mcf Gas: 62 Bbls H2O: 5

Calculated 24 hour rate: Bbls oil: 8 Mcf Gas: 62 Bbls H2O: 5 GOR: 7750

Test Method: Flowing Casing PSI: 550 Tubing PSI: 491 Choke Size: 48

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1326 API Gravity Oil: 56

Tubing Size: 2 + 1/16 Tubing Setting Depth: 6713 Tbg setting date: 09/12/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Andrea Rawson

Title: Regulatory Specialist Date: Email: arawson@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)