

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

12/09/2011

Document Number:

662000043

Overall Inspection:

Violation**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>233168</u>	<u>316915</u>		<u>BURN, DIANA</u>

Operator Information:

OGCC Operator Number:	<u>31257</u>	Name of Operator:	<u>FRITZLER RESOURCES INC</u>
Address:	<u>P O BOX 114</u>		
City:	<u>FORT MORGAN</u>	State:	<u>CO</u>
		Zip:	<u>80701</u>

Contact Information:

Contact Name	Phone	Email	Comment
Fritzler, Gene	(970) 867-9388	gfritzler@bresnan.net	

Compliance Summary:

QtrQtr:	<u>NWNE</u>	Sec:	<u>7</u>	Twp:	<u>4S</u>	Range:	<u>53W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/15/2001	200019281	ES	PR	U		F	Y
02/25/2008	200127597	PR	PR	U			Y
06/17/2008	200191652	PR	PR	U			Y
10/19/2007	200121187	PR	PR	U			Y
07/29/2005	200075139	PR	PR	S		P	N

Inspector Comment:

produced water tank cited for no berm in 2008 still has no berm, oil on produced water pit with no freeboard, free hydrocarbons at tank loadout (inside berm)

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
233168	WELL	PR	02/15/2006	OW	121-05192	SCOTT 2	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Unsatisfactory		place sign per Rule 210.b.1	<u>01/13/2012</u>

Inspector Name: BURN, DIANA

BATTERY		missing roads and 911		
TANK LABELS/PLACARDS	Unsatisfactory		place labels/placards on all tanks	01/13/2012

Emergency Contact Number: (S/U/V) Unsatisfactory

Corrective Date: 01/13/2012

Comment: the 970-867-9388 number is not answered 24 hrs and there is not an opportunity to leave a message

Corrective Action: provide "a phone number at which the operator can be reached at all times; a phone number for local emergency services (911 where available);"

Spills:

Type	Area	Volume	Corrective action	CA Date
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☒ Multiple Spills and Releases?

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Pump Jack	1		minor staining around wellhead		
Vertical Heated Separator	1		multiple sheds, berm broken down at lowermost corner		

Tanks/Berms:

☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST	,

S/U/V: Unsatisfactory Comment: deteriorated placard, no label

Corrective Action: label/placard

Corrective Date: 01/13/2012

Paint

Condition	Inadequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action: no berms - place adequate secondary containment around tank

Corrective Date: 01/13/2012

Comment: no berms

Inspector Name: BURN, DIANA

Tanks/Berms:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	2	300 BBLS	STEEL AST		
S/U/V:			Comment: free hydrocarbons at loadout inside berm		
Corrective Action: label/placard all tanks				Corrective Date: 01/13/2012	
Paint					
Condition					
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Inadequate				
Corrective Action: make berms adequate to contain 300 bbl				Corrective Date: 01/13/2012	
Comment _____					
Venting:					
Yes/No		Comment			
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 316915

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Wildlife BMPs:****Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Well**

Facility ID: 233168 API Number: 121-05192 Status: PR Insp. Status: PR

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Inspector Name: BURN, DIANA

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Inspector Name: BURN, DIANA

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
Debris removed _____ No disturbance /Location never built _____
Access Roads Regraded _____ Contoured _____ Culverts removed _____
Gravel removed _____
Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
Compaction alleviation _____ Dust and erosion control _____
Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
Weeds present _____ Subsidence _____
Comment: _____
Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits:

Pit Type: Skimming/Settling Lined: YES Pit ID: _____ Lat: _____ Long: _____

Lining:

Liner Type: Plastic Liner Condition: Adequate

Comment: appears to be inactive, shallow

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: Mesh Netting Condition: Good

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: YES 2+ feet Freeboard: _____

Pit (S/U/V): Unsatisfactory Comment: _____

Corrective Action: pit needs to be permitted, 2' of freeboard Date: 01/13/2012

Pits:

Inspector Name: BURN, DIANA

Pit Type:	Produced Water	Lined:	NO	Pit ID:		Lat:		Long:	
Lining:									
Liner Type:		Liner Condition:							
Comment:									
Fencing:									
Fencing Type:		Fencing Condition:							
Comment:									
Netting:									
Netting Type:		Netting Condition:							
Comment:									
Anchor Trench Present:		Oil Accumulation:		YES		2+ feet Freeboard:			
Pit (S/U/V):		Violation		Comment:					
Corrective Action:		remove oil from pit and surrounding edges - oil off pit within 24 hours, permit pit, provide 2' freeboard, repair separation to prevent recurrence						Date:	
								01/13/2012	

Pits:

Pit Type:	Skimming/Settling	Lined:	NO	Pit ID:		Lat:		Long:	
Lining:									
Liner Type:		Liner Condition:							
Comment:									
Fencing:									
Fencing Type:		Fencing Condition:							
Comment:									
Netting:									
Netting Type:		Metal Grid		Netting Condition:		Good			
Comment:									
Anchor Trench Present:		Oil Accumulation:		YES		2+ feet Freeboard:			
Pit (S/U/V):		Violation		Comment:					
				potential for animal access on sides					
Corrective Action:		pit needs to be permitted, 2' freeboard, lined						Date:	
								01/13/2012	