DOC # 2221277

FORM 4 Rev 12/05

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State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

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COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry Information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 66561
2. Name of Operator: OXY USA, Inc
3. Address: 760 Horizon Drive
   City: Grand Junction State: CO Zip: 81506
4. Contact Name: Daniel Padilla
   Phone: (970) 263-3637
   Fax: (970) 263-3694

Complete the Attachment Checklist

	OP	OGCC
Survey Plat		
Directional Survey		
Surface Eqpmt Diagram		
Technical Info Page		
Other	X	

5. API Number 05-077-09108 OGCC Facility ID Number 334551 LOCATION ID
6. Well/Facility Name: Mitchell 7. Well/Facility Number 32-6
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW, Section 32, T9S, R94W, 6th PM
9. County: Mesa 10. Field Name: Plateau
11. Federal, Indian or State Lease Number:

General Notice

☐ **CHANGE OF LOCATION:** **Attach New Survey Plat** (a change of surface qtr/qtr is substantive and requires a new permit)

	FNL/FSL		FEL/FWL	
Change of **Surface** Footage **from** Exterior Section Lines:				
Change of **Surface** Footage **to** Exterior Section Lines:				
Change of **Bottomhole** Footage **from** Exterior Section Lines:				
Change of **Bottomhole** Footage **to** Exterior Section Lines:				

attach directional survey

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude ____ Distance to nearest property line ____ Distance to nearest bldg, public rd, utility or RR ____

Longitude ____ Distance to nearest lease line ____ Is location in a High Density Area (rule 603b)? Yes/No ____

Ground Elevation ____ Distance to nearest well same formation ____ Surface owner consultation date: ____

GPS DATA:

Date of Measurement ____ PDOP Reading ____ Instrument Operator's Name ____

☐ **CHANGE SPACING UNIT**

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ **Remove from surface bond** Signed surface use agreement attached

☐ **CHANGE OF OPERATOR (prior to drilling):**

Effective Date: ____

Plugging Bond: ☐ Blanket ☐ Individual

☐ **CHANGE WELL NAME** **NUMBER**

From: ____

To: ____

Effective Date: ____

☐ **ABANDONED LOCATION:**

Was location ever built? ☐ Yes ☐ No

Is site ready for Inspection? ☐ Yes ☐ No

Date Ready for Inspection: ____

☐ **NOTICE OF CONTINUED SHUT IN STATUS**

Date well shut in or temporarily abandoned: ____

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT ____

☐ **SPUD DATE:** ____

☐ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

☐ **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK** *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately ____ ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of Intent Approximate Start Date: ____

☐ Report of Work Done Date Work Completed: ____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)
☐ Change Drilling Plans
☐ Gross Interval Changed?
☐ Casing/Cementing Program Change
☐ Request to Vent or Flare
☐ Repair Well
☐ Rule 502 variance requested
☒ Other: Apply different table 910-1 standards for Spills and Releases
☐ E&P Waste Disposal
☐ Beneficial Reuse of E&P Waste
☐ Status Update/Change of Remediation Plans

I hereby certify that the statements made in this form are to the best of my knowledge, true, correct and complete.

Signed: D. I. Padilla Date: 8/25/10 Email: daniel_padilla@oxy.com

Print Name: Daniel I. Padilla Title: Regulatory Advisor

COGCC Approved: Carlyle Knight Title: For Linda Spry O'Rourke EPS NW Region Date: 12/12/2011

CONDITIONS OF APPROVAL, IF ANY:

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TECHNICAL INFORMATION PAGE

FOR OGCC USE ONLY

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1. OGCC Operator Number: 66561 API Number: 05-077-09108
2. Name of Operator: OXY USA, Inc. OGCC Facility ID # 334551
3. Well/Facility Name: Mitchell Well/Facility Number: 32-6
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW, Section 32, T9S, R94W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

OXY USA Inc. (Oxy) has completed, in accordance with the COGCC rules, the interim-reclamation of the above-mentioned reserve pit and will apply a different standard (see table below) be applied to the COGCC Table 910-1 concentration levels for Arsenic (As). Based on post reclaim levels for As being below background levels for As, Oxy's Sundry will waive the COGCC table 910-1 concentration levels based on composite undisturbed background samples from near the pit which identifies constituents above the allowable COGCC Table 910-1 concentrations. In this particular situation, both reclaim concentrations for As were above COGCC Table 910-1 standards: however, post reclaim concentrations were below undisturbed background levels. Please find all relevant and necessary attached documents.

Following reclamation of the reserve pit, samples were collected of the pit bottom which identified concentrations of sodium adsorption ratio (SAR) to be present above the COGCC's Table 910-1 Concentration Levels . Following the reclamation, Oxy placed no less than 3' of native fill material in the pit and resampled the location. The fill cap analytical results identified concentrations of SAR to be below the COGCC regulated concentration levels.

The sampling method Oxy employed was to take representative random samples for both the reserve pit and background locations. The analytical concentrations table identifies the COGCC Table 910-1 concentration levels, Oxy's undisturbed background concentrations, as well as Oxy's post reclamation concentrations (Post Reclaim levels for As) for the above-mentioned reserve pit. Based on the background sample concentrations, Oxy's Sundry notice will apply different standards to the COGCC Table 910-1 concentration levels due to elevated background concentrations for As, and to bury elevated concentration of SAR within the pit below 3' of native fill material.

Pit Reclaims - Collbran	
Pad #:	Mitchell 32-6
Sample Date:	9/29/2009
Clearance Achieved Date:	

		Sample Identifications (mg/kg)							
	MCL (mg/kg)	Post Reclam	Backgrcund	Fill (Cap) 10/07/09	Fill (Cap) '05-06-10)	Background- North (05-06-10)	Background- East (05-06-10)	Background- South (05-06-10)	Background - West (05-06-10)
Organics in Soil									
TPH (GRO and DRO)	500	'9.18	-	-	-	-	-	-	-
Benzene	0.17	0.0012	-	-	-	-	-	-	-
Toluene	85	<0.0015	-	-	-	-	-	-	-
Ethylberzene	100	<0.0013	-	-	-	-	-	-	-
Xylenes	175	<0.0028	-	-	-	-	-	-	-
Organics in Soil (PAH's)									
Acenaphthene	1000	<0.011	-	-	-	-	-	-	-
Arthracene	1000	<0.0093	-	-	-	-	-	-	-
Benzo(A)anthracene	0.22	<0.0077	-	-	-	-	-	-	-
Benzo(B)fluoranthene	0.22	<0.0078	-	-	-	-	-	-	-
Benzo(K)fluoranthene	2.2	<0.012	-	-	-	-	-	-	-
Benzo(A)pyrene	0.022	<0.0074	-	-	-	-	-	-	-
Chrysene	22	<0.0091	-	-	-	-	-	-	-
Dibenzo(A,H)anthracene	0.022	<0.011	-	-	-	-	-	-	-
Fluoranthene	1000	<0.0079	-	-	-	-	-	-	-
Flourene	1000	0.016	-	-	-	-	-	-	-
Indeno(1,2,3,C,D)pyrene	0.22	<0.011	-	-	-	-	-	-	-
Napthalene	23	0.10	-	-	-	-	-	-	-
Pyrene	1000	<0.0089	-	-	-	-	-	-	-
Inorganics in Soil									
EC	<4 mmhos/cm or 2X background	1.0	0.092	-	-	-	-	-	-
SAR	<12	23.0	0.42	1.6	-	-	-	-	-
pH	6-9	9.5	7.3	7.8	-	-	-	-	-
Metals in Soils									
Arsenic	0.39	3.99	<0.65	5.6	4.0	2.2	2.2	3.7	4.1
Barium	15000	7170	-	-	-	-	-	-	-
Boron (Hot Water Soluble)	2 (mg/L)	0.693	-	-	-	-	-	-	-
Cadmium	70	0.17	-	-	-	-	-	-	-
Chromium	12000	16.0	-	-	-	-	-	-	-
Chromium VI	23	<0.10	-	-	-	-	-	-	-
Copper	3100	29.0	-	-	-	-	-	-	-
Lead	400	28	-	-	-	-	-	-	-
Mercury	23	0.026	-	-	-	-	-	-	-
Nickel	1600	12.0	-	-	-	-	-	-	-
Selenium	390	5.9	-	-	-	-	-	-	-
Silver	390	<0.16	-	-	-	-	-	-	-
Zinc	23000	42.0	-	-	-	-	-	-	-