

Sanjel 
A Specialized Energy Service Company

9158488

This service ticket is not an invoice; pricing is subject to review and change without notice.

114006 REV.0. 07/10

9158488

| | | |
|--|-------------------------------------|-----------------------------|
| Client Name Augustus Energy Partners | Well Name Robertson 24-30 | Job Date 10-24-11 |
| Client Representative Mr. Justin Stone | Location Sec 32 T2N R46W | Job Type Surface |

Well & Cement Plug Data:

| Description | Size (in) | Weight (lb/ft) | Grade | Max. Press. (psi) | True Measured Depth (TMD) | | Capacity (bbls) | Casing Attachments and Tools | TMD (ft) |
|-------------------|-----------|----------------|-------|-------------------|---------------------------|----------|-----------------|------------------------------|----------|
| | | | | | Start (ft) | End (ft) | | | |
| Drill Pipe/Tubing | | | | | | | | Guide/Float Shoe | |
| Open Hole | 9 1/2 | | | | 0 | 490 | .0401 | Float Collar | 445 |
| Casing | 7 | 17 | | | 0 | 485 | .0413 | MSCC | |
| | | | | | | | | ECP | |
| | | | | | | | | Liner Hanger | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | x in. Cementing Plug | |

Fluid and Cement Data:

| Fluid and Cement Data: | | | | | | | |
|------------------------|-------|-------------------|------------------|-----------------|-------------------|--------------|--------------|
| Drilling Fluid: Type: | | Density: (lb/gal) | YP: | PV: | Temp: (°F) Water: | Bulk: | Slurry: |
| # | Sacks | Volume (bbls) | Density (lb/gal) | Description | % - Additive | % - Additive | % - Additive |
| 82 | 31.3 | 12.5 | | Control Set 'C' | 1/4# per sack | poly flake | |
| | | | | (Lead) | | | |
| | | | | | | | |
| | | | | | | | |
| 33 | 10 | 13.5 | | Control Set 'C' | 1/4# per sack | poly flake | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

Treatment Report:

| Treatment Report | | | | | | | |
|------------------|----------------------|--|---------|-----------------|---------------------|---|---|
| Event # | Time | Pressure (psi) | | Rate (bbls/min) | Stage Volume (bbls) | Total Volume (bbls) | Remarks |
| | | Tubular | Annular | | | | |
| 1 | 1300 | | | | | | Arrive on Location - Time Requested: <i>Lead and go</i> |
| 2 | 1310 | | | | | | Safety Meeting |
| 3 | 1335 1335 | | | .5 | 0 | 0 | Pressure Test Surface Treating Lines |
| 4 | 1340 | 50 | | 5 | 5 | 5 | H ² O ahead |
| 5 | 1341 | 100 | | 5 | 31 | 36 | Lead cement |
| 6 | 1345 | 200 | | 4 | 10 | 46 | Tail cement |
| 7 | 1352 | 300 | | 2 | 18 | 64 | Drop Top Plug - H ² O displace |
| | | | | | | | Displace Plug |
| | | | | | | | Bump Plug |
| Fluid Returns | | Type: <input type="checkbox"/> Well <input type="checkbox"/> Preflush/Spacer <input type="checkbox"/> Cement | | Vol: (bbls) | | 64 | |
| | | | | | | SAM Card #: <i>SAM JTH</i> Start: <i>1315</i> Finish: <i>1410</i> | |

Personnel & Equipment:

| Employee | Unit # | Arrive | Depart | Travel Bonus | Bin # |
|-----------------|--------|--------|--------|--------------|------------|
| Greg Iesehera | 200627 | 1300 | 1430 | | Wray, 6051 |
| Cody Bushnell | 746017 | ↓ | ↓ | | Bin # |
| Bill Rosenhan | 746076 | ↓ | ↓ | | C-25801 |
| Quinton Johnson | 746076 | ↓ | ↓ | | T-51877 |
| | | | | | NUMBERS |

Service Comments:

Job Pumped as customer request