



02286386

FORM 4 Rev 12/05



01720522

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 46685
2. Name of Operator: KINDER MORGAN CO2 CO LP
3. Address: 17801 HWY 491
4. Contact Name: Paul Belanger
5. API Number 05-083-06688-00
6. Well/Facility Name: GOODMAN POINT (GP)
7. Well/Facility Number 23
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SENE S32 37N18W NMPM
9. County: MONTEZUMA
10. Field Name: MCELMO
11. Federal, Indian or State Lease Number: COC22373 (BHL)

Complete the Attachment Checklist

OP OGCC

Table with 2 columns: Attachment Name, Status. Includes Survey Plat, Directional Survey, Surface Eqmpt Diagram, Technical Info Page, Other WBD.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
REQUEST FOR CONFIDENTIAL STATUS
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date: 12/6/2011
Request to Vent or Flare
Request to Repair Well
Request to Rule 502 variance
Request to Status Update/Change of Remediation Plans
Other: unplanned sidetrack

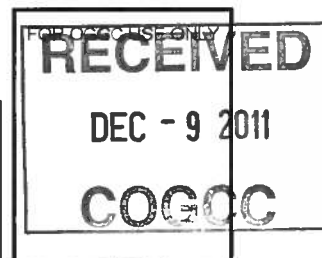
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Paul E. Belanger Date: 12/7/2011 Email: Paul\_Belanger@KinderMorgan.com
Print Name: Paul E. Belanger Title: Regulatory Contractor

COGCC Approved: Title: Date:

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 46685	API Number: 05-083-06688-00
2. Name of Operator: KINDER MORGAN CO2 CO LP	OGCC Facility ID # 393066
3. Well/Facility Name: GOODMAN POINT (GP)	Well/Facility Number: 23
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE 32 37N 18W N PM	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Note: The NOI was done verbally and by email to Mark Weems 12/5-6 as described below:

Operations Summary:

o Description of the situation that has resulted in an UNPLANNED sidetrack:

On 12/4/2011 we got stuck at 6711', We backed off @ 6650' and left 1 - 8" DC, an 8" mud motor and 12-1/4" bit in the hole, Top of fish is at 6650', We are planning to set a cement kick off plug and sidetrack around the fish, Presently the rig is broke down and is going to take at least 36 hrs to repair, Hopefully we will be spotting the kickoff plug on Tuesday night, 12/6/2011. If you need anything please contact me or Mark Hagelbarger at 970-799-1931

o Total depth reached:  
6711' MD

o Casing set – size(s) and depth(s):

Our surface casing is at 3557' MD. Following setting surface casing, we proceeded to drill a 12 ¼" open hole as planned directionally until we got stuck.

Surface Casing

Size 13-3/8 in

Wt. 54.5 ppf Grade K-55 from surface to 2035 ft

Wt. 61 ppf Grade J-55 from 2035 to 3100 ft

Wt. 68 ppf Grade P-110 from 3100 to 3557 ft

Hole Size 17-1/2 in

Est. TOC surface ft

o Description of fish in the hole (if any) – including top and bottom:

1 - 8" DC, an 8" mud motor and 12-1/4" bit; top of fish 6650', bottom of fish 6711'

o Proposed plug setting depths, heights, and cement volumes:

setting depth 6650' MD, Height ~430', cmt volume 310 sx Note Balanceed plug. TOC #6300'

o Proposed sidetrack kick-off point:

6550' MD

o Proposed objective formation(s) for sidetrack hole – new or same as original hole:

Leadville - same as original hole

o BHL Target for sidetrack hole – new or same as original hole:

same as original hole

WBD - see attached



02286387

Wellbore diagram

Form 4  
2286386

**CURRENT WELL SCHEMATIC**

Well Name: Goodman Point - 23 (GP-23)  
 API #: 05-083-06688-00  
 S/T 1 API #: 05-083-06688-02  
 S/T 2 API #: N/A  
 Section 32 Township 37N  
 Location: SHL: 1544' FNL & 3 448

Spud Date: 11/15/2011  
 Pilot Completion Date: 12/6/2011 est.  
 S/T 1 Completion Date: N/A  
 S/T 2 Completion Date: N/A

Range 18W

BHL: Directional Well, 1679' FSL & 1528' FEL, Section 32 T37N, R18W 263 deg from SHL

Updated: 9/15/11 VC

**Conductor Cement**

Cement with ready-mix to surface

Conductor @ 80 ft

**Conductor Casing**

Size 20 in  
 Set at 80 ft

Csg Shoe @ 3557 ft

**Surface Cement**

Date Cemented: 11/23/2011  
 Lead: 2430 CLASS G Poly-e-flake,

Tail: 385 ex Class G, HALAD(R)-9,  
Polyflake; 1.18 yield

Note: \_\_\_\_\_

**Surface Casing**

Size 13-3/8 in  
 Wt 54.5 ppf  
 Wt 61 ppf  
 Wt 68 ppf  
 Hole Size 17-1/2 in  
 Est. TOC surface ft

Grade	K-55	from	surface	to	2035	ft
Grade	J-55	from	2035	to	3100	ft
Grade	P-110	from	3100	to	3557	ft

est. KOP @ 6550'

**Production Cement**

Date Cemented: \_\_\_\_\_  
 Lead: \_\_\_\_\_

Tail: \_\_\_\_\_

Note: \_\_\_\_\_

Top of Fish @ 6650'

Bottom of Fish @ 6711'

**Production Casing**

Size N/A  
 Wt \_\_\_\_\_  
 Wt \_\_\_\_\_  
 Wt \_\_\_\_\_  
 Hole Size \_\_\_\_\_  
 Est. TOC \_\_\_\_\_

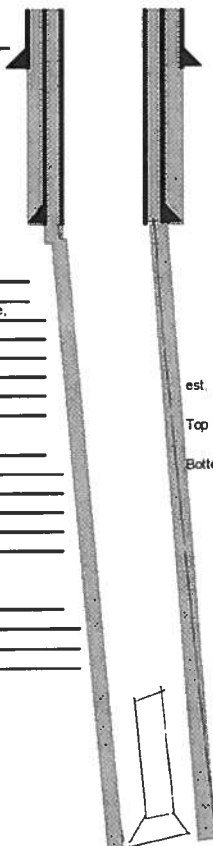
**Sidetrack Cement**

Date Cemented: \_\_\_\_\_  
 Lead: \_\_\_\_\_

Note: \_\_\_\_\_

**Production Tubing**

N/A



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