

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
12/07/2011

Document Number:
659700035

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>416887</u>	<u>416887</u>		<u>Baroumand, Soraya</u>

Operator Information:

OGCC Operator Number: 100185 Name of Operator: ENCANA OIL & GAS (USA) INC

Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-

Contact Information:

Contact Name	Phone	Email	Comment
Friesen, Kathy	(970) 285-2665	Kathy.Friesen@encana.com	Environmental Lead Piceance

Compliance Summary:

QtrQtr: SWSE Sec: 1 Twp: 7S Range: 92W

Inspector Comment:

Wellheads on location only. The associated separation equipment and tank battery for wellheads are on adjacent pad, Location ID# 334939. Area lies within irrigated/cultivated land use. Active Interim reclamation observed.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
417226	WELL	PR	06/06/2011		045-19475	TWIN CREEK 1-16A1 (O1EB)	X
417403	WELL	PR	08/04/2011		045-19507	TWIN CREEK 1-10C2 (O1EB)	X
417406	WELL	PR	05/09/2011		045-19509	TWIN CREEK 12-1A1 (O1EB)	X
417409	WELL	PR	06/18/2011		045-19511	TWIN CREEK 1-9C1 (O1EB)	X
417426	WELL	PR	07/12/2011		045-19522	TWIN CREEK 1-16D1 (O1EB)	X
417443	WELL	PR	05/09/2011		045-19527	TWIN CREEK 12-2D1 (O1EB)	X
417458	WELL	PR	08/04/2011		045-19536	TWIN CREEK 1-10B1 (O1EB)	X
417460	WELL	PR	05/09/2011		045-19537	TWIN CREEK 1-15D1 (O1EB)	X
417470	WELL	PR	06/21/2011		045-19543	TWIN CREEK 1-9A1 (O1EB)	X
417473	WELL	PR	05/09/2011		045-19546	TWIN CREEK 1-9D1 (O1EB)	X
417479	WELL	PR	05/09/2011		045-19548	TWIN CREEK 12-2A1 (O1EB)	X
417481	WELL	PR	08/04/2011		045-19549	TWIN CREEK 1-10C1 (O1EB)	X
417483	WELL	PR	05/09/2011		045-19551	TWIN CREEK 12-1C1 (O1EB)	X
417485	WELL	PR	06/11/2011		045-19552	TWIN CREEK 12-1D1 (O1EB)	X
417487	WELL	PR	08/04/2011		045-19553	TWIN CREEK 12-2D2 (O1EB)	X

Equipment:

Location Inventory

Tanks/Berms:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
S/U/V:	Satisfactory	Comment: remote tank battery			
Corrective Action:				Corrective Date:	
Paint					
Condition					
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No	Comment				
NO					
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 416887

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Wildlife BMPs:

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Well

Facility ID: 417226 API Number: 045-19475 Status: PR Insp. Status: PR

Facility ID: 417403 API Number: 045-19507 Status: PR Insp. Status: PR

Facility ID: 417406 API Number: 045-19509 Status: PR Insp. Status: PR

Facility ID: 417409 API Number: 045-19511 Status: PR Insp. Status: PR

Facility ID: 417426 API Number: 045-19522 Status: PR Insp. Status: PR

Facility ID: 417443 API Number: 045-19527 Status: PR Insp. Status: PR

Facility ID: <u>417458</u>	API Number: <u>045-19536</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>417460</u>	API Number: <u>045-19537</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>417470</u>	API Number: <u>045-19543</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>417473</u>	API Number: <u>045-19546</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>417479</u>	API Number: <u>045-19548</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>417481</u>	API Number: <u>045-19549</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>417483</u>	API Number: <u>045-19551</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>417485</u>	API Number: <u>045-19552</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>417487</u>	API Number: <u>045-19553</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment: _____

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Pass Recontoured Pass Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment: "Land-forming" Earthwork-design observed; recontouring, soil preparation, high primary berms for visual and noise impact relief

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Retention Ponds	Pass					
Slope Roughening	Pass					
		Ditches	Pass			"road-side ditches"
		Gravel	Pass			
Retention Ponds	Pass					
		Waddles	Pass			
Hydro Mulch	Pass					
Mulching	Pass					
Berms	Pass					
		Culverts	Pass			
Other	Pass					Land-forming design
		Tackifiers	Pass			
		Rip Rap	Pass			
Other	Pass					rock walls
S/U/V: <u>Satisfactory</u> Corrective Date: _____						
Comment: _____						
CA: _____						