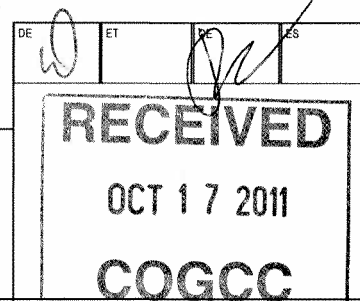


State of Colorado  
Oil and Gas Conservation Cc

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phoi



01671108



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry Information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 95960  
2. Name of Operator: Wexpro Company  
3. Address: P.O. Box 458  
City: Rock Springs State: WY Zip 82902  
4. Contact Name: Tammy Fredrickson  
Phone: 307.352.7514  
Fax: 307.352.7575

Complete the Attachment  
Checklist

OP OGCC

5. API Number 05- 081-07616-00 OGCC Facility ID Number 69800  
6. Well/Facility Name: Jacks Draw Unit 7. Well/Facility Number 19  
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSE 10-11N-97W  
9. County: Moffat 10. Field Name: Powder Wash  
11. Federal, Indian or State Lease Number: COD0052897

Survey Plat		
Directional Survey		
Surface Eqpm Diagram		
Technical Info Page	X	
Other	X	

## General Notice

☐ **CHANGE OF LOCATION:** Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)Change of **Surface** Footage from Exterior Section Lines:☐

FNL/FSL

☐☐

FEL/FWL

☐Change of **Surface** Footage to Exterior Section Lines:☐☐☐☐Change of **Bottomhole** Footage from Exterior Section Lines:☐☐☐☐Change of **Bottomhole** Footage to Exterior Section Lines:☐☐☐☐

attach directional survey

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude

Distance to nearest property line

Distance to nearest bldg, public rd, utility or RR

Longitude

Distance to nearest lease line

Is location in a High Density Area (rule 603b)?

Yes/No

Ground Elevation

Distance to nearest well same formation

Surface owner consultation date:

## GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

☐ **CHANGE SPACING UNIT**

Formation Formation Code Spacing order number Unit Acreage Unit configuration

☐ **CHANGE OF OPERATOR (prior to drilling):**

Effective Date:

Plugging Bond: ☐ Blanket ☐ Individual☐ **CHANGE WELL NAME**

NUMBER

From:

To:

Effective Date:

☐ **ABANDONED LOCATION:**Was location ever built? ☐ Yes ☐ NoIs site ready for Inspection? ☐ Yes ☐ No

Date Ready for Inspection:

☐ **NOTICE OF CONTINUED SHUT IN STATUS**

Date well shut in or temporarily abandoned:

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT

☐ **SPUD DATE:**☐ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)☐ **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK**

\*submit cbl and cement job summaries

Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately

☐ Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

☐ **Notice of Intent**

Approximate Start Date:

☒ **Report of Work Done**

Date Work Completed: October 10, 2011

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ **Intent to Recomplete (submit form 2)**☐ **Change Drilling Plans**☐ **Gross Interval Changed?**☐ **Casing/Cementing Program Change**☐ **Request to Vent or Flare**☐ **Repair Well**☐ **Rule 502 variance requested**☒ **Other: Drilling History**☐ **E&P Waste Disposal**☐ **Beneficial Reuse of E&P Waste**☐ **Status Update/Change of Remediation Plans  
for Spills and Releases**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: W.T. Davey, JR.  
Print Name: W.T. Davey, JRDate: 10-11-11 Email: Tammy.Fredrickson@Questar.com  
Title: Drilling Manager

COGCC Approved:

CONDITIONS OF APPROVAL, IF ANY:

Title NWA EngineerDate: 12/12/11

RECEIVED

OCT 17 2011

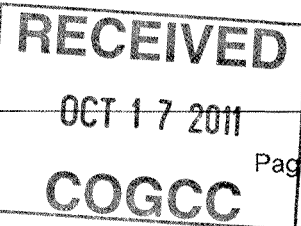
COGCC

Page 1 of 5

Questar - Wexpro  
Operations Summary ReportWell Name: JACKS DRAW UNIT 19  
Location: 10- 11-N 97-W 6  
Rig Name: SSTSpud Date: 8/22/2011  
Rig Release:  
Rig Number: 88

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/23/2011	10:30 - 11:00	0.50	LOC	2	SET CELLAR RING
	11:00 - 13:00	2.00	LOC	2	DRILL CONDUCTOR TO 80', SET 80' OF 16" CONDUCTOR PIPE
	13:00 - 14:00	1.00	LOC	2	PUMP 155 SKS OF TYPE 3 CEMENT AND DISPLACE WITH 16 BBLS OF WATER
9/23/2011	14:00 - 15:00	1.00	LOC	2	DRILL MOUSE HOLE TO 75'
	06:00 - 18:00	12.00	LOC	4	SAFETY MEETING & RIG DOWN ROTARY TOOLS W/ RIG TRANSPORTION (2-BEDTRUCKS, 2 POLE TRUCKS, 6 WINCH HAUL TRUCKS, 1 CRANETRUCK & 1-125 TON CRANE) MOVED & SETUP CAMPS, L/D TOPDRIVE, LAY DERRICK OVER (1500 HRS) & HAUL TUBULARS TO JACKS DRAW 19 LOCATION. (WILL SPLIT DERRICK AS 1.7 MILE ROAD INTO NEW LOCATION IS NOT SAFE TO 2 TRUCK DERRICK. WAIT ON DAYLIGHTS
9/24/2011	18:00 - 06:00	12.00	OTH	3	SAFETY MEETING W/ RIG TRANSPORTATION & RIG PERSONEL RIG DOWN ROTARY TOOLS - DWKS, MUD TANKS, SCR HOUSE, 2- ENGINE SKIDS, FUEL TANK (4300 GALS), ALL TUBULARS, PARTS HOUSE, STAIRS & MISC ON LOCATION. LINER DOWN & MATTING BOARDS BEING SET. SUBS & DERRICK ARE LOADED & READY TO ROAD IN THE MORNING. CALLED IN SURFACE DRILLOUT (SPUD) TO BLM (ROY WALLIS) & COOG (KRIS NEIDEL) @ 1500 HRS. FLOORHAND BROKE 2 FINGERS & WENT TO ROCK SPRINGS FOR MEDICAL ATTENTION & IS BACK TO WORK (NO LTA) WAIT ON DAYLIGHTS
	06:00 - 18:00	12.00	LOC		
9/25/2011	18:00 - 06:00	12.00	OTH	4	SAFETY MEETING & RIG UP ROTARY TOOLS W/ RIG TRANSPORTATION TRUCKING SET REST OF MATTING BOARDS, SKID RAILS, PIN SUBS, SQUARE UP OVER HOLE, DERRICK WILL BE ON LOCATION IN MORNING (TOOLPUSHER FOUND DIFFERENT ROAD SO CAN 2 TRUCK DERRICK. 2-BEDTRUCKS, 2 GIN TRUCKS, 1-CRANETRUCK, & 1-125 TON CRANE ON LOCATION. 1 CREW CLEANED KINNEY LOCATION ESTIMATED SPUD TUE AM. WAIT ON DAYLIGHTS
	06:00 - 18:00	12.00	LOC		
9/26/2011	18:00 - 06:00	12.00	OTH	4	SAFETY MEETING W/ RIG TRANSPORTATION & RIG PERSONEL & RIG UP ROTARY TOOLS SET DWKS, DOGHOUSE, BACK YARD, MUD TANKS, SOLIDS CONTROL EQUIPMENT (FLUID PROCESSORS) & DERRICK PINNED ON RIG FLOOR. EST. SPUD SURFACE TUE AM WAIT ON DAYLIGHTS
	06:00 - 18:00	12.00	LOC		
9/27/2011	18:00 - 06:00	12.00	OTH	4	SAFETY MEETING W/ RIG TRANSPORTATION & RIG PERSONEL RIG UP ROTARY TOOLS - STRING BLOCKS (STRINGUP CREW 2 HRS LATE) & RAISE DERRICK @ 1400 HRS, WIRE RUN & START RIG ENGINES & ENERGIZE SCR HOUSE & ON RIG POWER @ 1100 HRS & CRANE RELEASED @ 1500 HRS & FINAL TRUCK REALEASED @ 1700 HRS. & GENERAL RIG UP. EST. SPUD THIS PM WAIT ON DAYLIGHTS
	06:00 - 18:00	12.00	LOC		
9/28/2011	18:00 - 06:00	12.00	OTH	4	RIG UP ROTARY TOOLS - PULL & HOOK UP ALL ELECTRICAL CORDS, WATER LINES, FILL MUDTANKS & MIX 800 BBL F/ SPUD MUD (34 VIS/ 9.0 PPG), SET IN PIPE RACKS & LAYOUT BHA (STRAP & CALIPER), CHG OUT SWIVEL PKG ON TOPDRIVE & CHG OIL, HOOK UP FLUID PROCESSORS EQPT. SCREEN UP SHALE SHAKER W/ 120'S. HOOK UP LIGHTS & FINISH RIG UP TO DRILL. HAD 11 HANDS ON DAYLIGHTS & REGULAR 5 MAN CREW FOR MORNING TOUR.
	06:00 - 06:00	24.00	LOC		

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Questar - Wexpro  
Operations Summary Report

Page 2 of 5

Well Name: JACKS DRAW UNIT 19  
Location: 10- 11-N 97-W 6  
Rig Name: SST

Spud Date: 8/22/2011  
Rig Release:  
Rig Number: 88

Date	From - To	Hours	Code	Sub Code	Description of Operations
9/28/2011	06:00 - 06:00	24.00	LOC	4	HAD TO TRIM 12" OFF CONDUCTOR F/ SLIP OVER (WAS 6" ABOVE GROUND LEVEL) P/U MM & DIAL BACK TO 0 F/ 2.12 DEG & MU 12 1/4" BIT, SHOCK SUB & 1-8" DC TO SPUD SURFACE
9/29/2011	06:00 - 12:00	6.00	LOC	4	RIG UP WIND WALLS, SOLIDS CONTROL, SURVEY MACHINE & PRESPUD INSPECTION
	12:00 - 13:30	1.50	DRL	1	DRILL 12 1/4" SURFACE HOLE F/ 80'-257'
					WOB-15K, RPM-60, DHRPM-76, TOTAL RPM-136, SPM-110, PSI-850, GPM-450 NOTIFIED BLM (ROY WALLIS) FOR CSG RUN & CEMENTING & PRESS. TEST (HE DECLINED TO BE PRESENT)
	13:30 - 14:00	0.50	SUR	1	CIRC & SURVEY W/ MULTISHOT @ 215'
	14:00 - 17:30	3.50	DRL	1	DRILL 12 1/4" SURFACE HOLE F/ 257'-536' & TD @ 536'
	17:30 - 18:30	1.00	CIRC	1	PUMP 20 BBL HI POLY VIS SWEEP & CIRC F/ SURFACE CASING RUN & SURVEY
	18:30 - 19:30	1.00	SUR	1	TOOH F/ CSG RUN & L/D 8" MM, SHK SB, & NMDC
	19:30 - 20:00	0.50	CSG	1	SAFETY MEETING W/ RMC & RIG PERSONEL & RIG UP RUN 9 5/8" SURFACE CASING
	20:00 - 21:30	1.50	CSG	2	RUN 13 JTS 9 5/8", 36#, J-55, LT&C & SHOE TRACK TO 536' W/ ROCKY MTN CASING
	21:30 - 22:00	0.50	CIRC	1	CIRC CSG @ 90 SPM (FULL RETURNS)(RIG UP HALCO)
	22:00 - 23:30	1.50	CMT	2	CEMENT W/ HALCO & BUMP PLUG @ 2315 HRS (FLOATS HELD) 290 SKS MOUNTAIN G PREMIUM CLASS G @ 15.8 PPG, 1.15 YEILD, 4.97 GAL/SK, W/ .125 LBM PLOYFLAKE & DIS W/ 38.5 BBL H2O & BUMP PLUG & FLOATS HELD 19 BBLS TO SURFACE
	23:30 - 03:30	4.00	WOT	1	WOC
	03:30 - 05:30	2.00	WHD	1	CUT OFF CASING & WELD ON WELHEAD & TESTED TO 1500 PSI & OK
	05:30 - 06:00	0.50	BOP	1	NIPPLE UP BOPE W/ STACK DEVILS.
9/30/2011	06:00 - 13:00	7.00	BOP	2	SAFETY MEETING W/ STACK DEVILS & RIG PERSONEL & RIG UP TO PRESSURE TEST BOPE PER CO. BLM SPECS. THERE IS NO BLM TECH'S ON LOCATION TO WITNESS TEST AS THEY DECLINED ANNULAR-250/2500, BLIND, DP, KILL LINE & VALVES, CHOKE LINE & VALVES, CHOKE MANIFOLD, FLOOR VALVE, IBOP, UKC, LKC, TO 250 LOW-5000HIGH, & 1500# CASING F/ 30 MIN & ALL OK
	13:00 - 15:30	2.50	TRP	1	P/U BHA (BIT(HTC-Q505FX),MM (HUNTING-7/8-6.7-29,AKA-1.5),UBHO,2-NMDC,1-6"DC,26 HWDP) & TIH TO 490'
	15:30 - 16:30	1.00	DRL	4	DRILL CEMENT & SHOE TRACK F/ 490' - 532' & OPEN HOLE TO 555'
	16:30 - 17:00	0.50	EQT	2	FIT F/ 13.51 PPG EMW @ 136 PSI & HELD SOLID
	17:00 - 06:00	13.00	DRL	1	DRILL 7 7/8" PROD HOLE F/ 555' - 2350' WOB-10-15K, RPM-50, DHRPM-106, TOTAL RPM- 156, PSI-1550, SPM-90, GPM-360
10/1/2011	06:00 - 14:30	8.50	DRL	1	SAFETY MEETING & DRILL 7 7/8" PROD HOLE F/ 2350' - 2801' W/ MWD SURVEYS EVERY 500' IN WASATCH FORMATION WOB-10-15K, RPM-50, DHRPM-107, TOTAL-157, PSI-1650, SPM-90, GPM-360, DIFF-100-300
	14:30 - 15:00	0.50	RIG	1	RIG / TOPDRIVE SERVICE
	15:00 - 18:00	3.00	TRP	13	TOP DRIVE DOWN & CALL ELECTRICIAN & CIRC BREAK STAND OF DP OUT OF TOPDRIVE & TOOH (NO TIGHT SPOTS) TO GET INTO SURFACE CASING & PULL BIT TO CLEAN BALL OFF/ THIS IS A DOWNTIME TRIP OUT OF HOLE

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## Operations Summary Report

Well Name: JACKS DRAW UNIT 19  
 Location: 10- 11-N 97-W 6  
 Rig Name: SST

Spud Date: 8/22/2011  
 Rig Release:  
 Rig Number: 88

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/1/2011	15:00 - 18:00	3.00	TRP	13	
	18:00 - 21:00	3.00	RIG	8	RIG REPAIR (ELECTRICIAN R&R AC CONNECTION ON TOPDRIVE)
	21:00 - 22:30	1.50	TRP	2	TIH TO 2750'
	22:30 - 23:00	0.50	REAM	1	SAFETY W&R 51' TO BOTTOM @ 2801'
	23:00 - 06:00	7.00	DRL	1	DRILL F/ 2801' - 3250' W/ MWD SURVEYS EVERY 500' WASATCH FORMATION WOB-10-15K, RPM-50, DHRPM-107, TOTAL RPM-157, PSI-1650, DIFF-100-300, SPM-90, GPM-360
10/2/2011	06:00 - 12:30	6.50	DRL	1	SAFETY MEETING & DRILL 7 7/8" PROD HOLE F/ 3250' - 3403' & MWD SURVEY WOB-6-15K, RPM-50-75, DHRPM-97, TOTAL RPM-140-160, SPM-82, PSI-1550, DIFF-50-300 BIT SLOWED TO 10 FPH & NO DIFF OR TQ (10-20% CLAYSTONE) 9.3 PPG MW & 43 VIS & NO CO2 DETECTED BACK REAM CONN & TIGHT & STICKY
	12:30 - 13:30	1.00	CIRC	1	CIRC & PUMP PILL F/ TOO H
	13:30 - 15:30	2.00	TRP	13	TOOH (TIGHT & STICKY F/ 3400'-3250')
	15:30 - 16:30	1.00	TRP	1	CHG OUT MM & BIT & SCRIBE SAME W/ ENESECO DIRECTIONAL (BIT WAS CAKED & WATER COURSES WERE CAKED OFF)
	16:30 - 17:00	0.50	RIG	1	RIG SERVICE (FUNCTION TEST DP RAMS)(FUNCTION COM & OK)
	17:00 - 17:30	0.50	RIG	2	CHG OUT THROWAWAY SUB & SERVICE TOPDRIVE GRABBER
	17:30 - 18:30	1.00	TRP	2	TIH TO 3000' & FILL DP & TIH TO 3350' & BREAK CIRC
	18:30 - 19:00	0.50	REAM	1	SAFETY W&R 53' TO BOTTOM
	19:00 - 06:00	11.00	DRL	1	DRILL 7 7/8" HOLE F/ 3403' - 3910' WOB-4-12K, RPM-45, DHRPM-95, TOTAL RPM-140, SPM-82, PSI-1500, DIFF-75-450 9.4 PPG MW, 48 VIS, 3% N-100 & NO CO2 DETECTED (RAN CO2 SURFACE TEST & WORKING OK) DRILLING IN WASATCH & IS 10-15% CLAYSTONE & NEXT FORMATION IS A4G SAND & WILL BE OUT OF THE CLAYSTONE.
	06:00 - 16:30	10.50	DRL	1	SAFETY MEETING & DRILL 7 7/8" PROD HOLE F/ 3910' - 4255' W/ MWD SURVEY @ 4097' WOB-6-15K, RPM-45, DHRPM-96, TOTAL RPM-141, PSI-1425, GPM-325, DIFF-50-250, TQ-40-110 AMPS PUMP NUTPLUG SWEEPS & 3% N-100 F/ BIT BALLING LITHOLOGY SHOWS 10%+ CLAYSTONE IN WASATCH FORMATION
10/3/2011	16:30 - 17:00	0.50	RIG	1	RIG/ TOPDRIVE SERVICE
	17:00 - 06:00	13.00			DRILL F/ 4255' - 4910' W/ MWD SURVEY @ 4574' A-4-G SAND TOP @ 4816'
	06:00 - 14:30	8.50	DRL	1	SAFETY MEETING & DRILL 7 7/8" PROD HOLE F/ 4910' - 5208' W/ MWD CHECKSHOT SURVEYS EVERY 500' WOB-8-15, ROT-40-55, DHRPM-95, TOTAL RPM-135, SPM-82, PSI-1650, GPM-336, DIFF-50-400, TQ-3600 1.9 UNITS CO2 SPIKE @ 0045 HRS PUMP SWEEPS & BACKOFF NUTPLUG AS NO CLAYSTONE & CUTTINGS HAVE FIRMED UP & LOOKS AS IF THE N-100 IS HELPING WITH BITBALLING.
10/4/2011	14:30 - 15:00	0.50	RIG	1	RIG/ TOPDRIVE SERVICE (FUNCTION DP RAMS)
	15:00 - 06:00	15.00			DRILL F/ 5208' - 6010' FORT UNION TOP IS 5652' ALLEN 8C SD PROJECTED @ 6501' & POSSIBLE LOST CIRCULATION
	06:00 - 16:00	10.00	DRL	1	SAFETY MEETING & DRILL 7 7/8" PROD HOLE F/ 6010' - 6543' W/ MWD

## Operations Summary Report

Well Name: JACKS DRAW UNIT 19  
 Location: 10- 11-N 97-W 6  
 Rig Name: SST

Spud Date: 8/22/2011  
 Rig Release:  
 Rig Number: 88

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/5/2011	06:00 - 16:00	10.00	DRL	1	SURVEYS EVERY 500' WOB-10-18K, RPM-40-55, DHRPM-95, TOTAL RPM-145, PSI-1800, SPM-80, GPM-328, DIFF-50-450 CO2 SPIKE 3.88 UNITS @ 6750' & AVERAGE 1.2 UNITS
	16:00 - 16:30	0.50	RIG	1	RIG SERVICE (BOP DRILL - 48 SEC.)
	16:30 - 06:00	13.50	DRL	1	DRILL F/ 6543' - 7230' (ALLEN 9 C SAND) NO LOSSES & CO2 SPIKE OF 2.93 UNITS @ 6985' & 3.72 @ 7085' (MUD IS OK)
10/6/2011	06:00 - 09:00	3.00	DRL	2	SAFETY MEETING & DRILL 7 7/8" PROD HOLE F/ 7230'-7402'
	09:00 - 09:30	0.50	RIG	1	SERVICE RIG & TOP DRIVE
	09:30 - 05:30	20.00	DRL	2	DIRECTIONAL DRLG. 7 7/8" HOLE F/ 7402'-8350' AT 80 SPM / 328 GPM/ 95 RPM DNHL MTR/ 50 RPM SURFACE (TOTAL RPM=145)/ 10-16K WOB-ROP=47.4 FT/HR (MADE TWO 10' SLIDES)-MUD WT=10.1 PPG/ MAX BBG=4140 UNITS/ NO FLARE
10/7/2011	05:30 - 06:00	0.50	SUR	1	MWD SURVEYS (MWD TOOL WORKING AGAIN @ 8200') 98.98% ROTATING/ 1.02 % SLIDING
	06:00 - 08:30	2.50	DRL	2	DIRECTIONAL DRLG. 7 7/8" HOLE IN THE ALLEN 10C SAND F/ 8350'-8411' AT 80 SPM / 328 GPM/ 95 RPM DNHL MTR/ 50 RPM SURFACE (TOTAL RPM=145)/ 10-16K WOB-ROP=24.4 FT/HR (MADE ONE 10' SLIDE)-MUD WT=10.1 PPG/ MAX BBG=2296 UNITS/ NO FLARE
	08:30 - 17:30	9.00	DRL	1	DRLG. 7 7/8" HOLE IN THE ALLEN 6 SANDS F/ 8411'-8730' AT 80 SPM / 328 GPM/ 95 RPM DNHL MTR/ 50 RPM SURFACE (TOTAL RPM=145)/ 10-16K WOB-ROP=35.4 FT/HR-MUD WT=10.1 PPG/ MAX BBG=4752 UNITS/ NO FLARE
10/8/2011	17:30 - 18:00	0.50	RIG	1	SERVICE RIG & TOP DRIVE
	18:00 - 06:00	12.00	DRL	1	DRLG. 7 7/8" HOLE IN THE ALLEN 6 SANDS F/ 8730'-9230' AT 80 SPM / 328 GPM/ 95 RPM DNHL MTR/ 50 RPM SURFACE (TOTAL RPM=145)/ 10-16K WOB-ROP=41.7 FT/HR-MUD WT=10.1 PPG/ MAX BBG=2909 UNITS/ NO FLARE
	06:00 - 08:00	2.00	DRL	1	DRLG. 7 7/8" HOLE IN THE ALLEN 6 SANDS F/ 9230'-9373' AT 80 SPM / 328 GPM/ 95 RPM DNHL MTR/ 50 RPM SURFACE (TOTAL RPM=145)/ 10-16K WOB-ROP=71.5 FT/HR-MUD WT=10.1 PPG/ MAX BBG=7399 UNITS/ NO FLARE
10/9/2011	08:00 - 09:30	1.50	CIRC	1	TAKE MWD SURVEY- CIRCULATE BOTTOMS UP/ PUMP 30 BBLS HI-VIS SWEEP & CIRCULATE OUT
	09:30 - 10:00	0.50	TRP	14	SLUG PIPE-ATTEMPT WIPER TRIP-100K OVERPULL THRU 30% COAL SECTION F/ 9351'-9345'-BACKREAMING THRU SECTION UNSUCCESSFUL
	10:00 - 12:30	2.50	CIRC	1	BREAK CIRCULATION & REAM BACK TO BOTTOM-RAISE MUD WEIGHT TO 10.2 PPG
10/9/2011	12:30 - 20:30	8.00	TRP	14	P.O.H. 5 STANDS TO 8919' (5-10K OVERPULL)-SLUG PIPE-CONT. P.O.H. TO 3400' (LAST BIT TRIP)-WORK THRU TIGHT SPOTS IN ALLEN 6 & 11 SANDS/ PIPE CAME WET @ 7500'- R.I.H. TO 9308' (HOLE IN GOOD SHAPE)
	20:30 - 21:00	0.50	REAM	1	FILL PIPE-WASH & REAM 65' TO BOTTOM @ 9373'
	21:00 - 23:00	2.00	CIRC	1	CIRCULATE BOTTOMS UP/ PUMP 30 BBLS HI-VIS SWEEP & CIRCULATE OUT-MAX GAS ON BTMS UP=345 UNITS-CHECK FLOW/ SLUG PIPE
10/9/2011	23:00 - 06:00	7.00	TRP	2	P.O.H. F/ WIRELINE LOGS/ S.L.M. (STRAP WAS 2.76' LONGER THAN BOARD/ NO CORRECTION)-LAY DOWN DIRECTIONAL TOOLS-HOLE TOOK 12 BBLS OVER CALCULATED FILL ON TRIP OUT
	-	-	-	-	**NOTE: CONTACTED ROY WALLIS OF THE BLM LITTLE SNAKE FIELD OFFICE CONCERNING RUNNING/ CEMENTING 4 1/2" PROD CASING ON JACKS DRAW 19 ON 10/9/2011(CALL TIME 0845 9/7/2011@ 970-326-8331)
	06:00 - 06:30	0.50	TRP	1	BREAK OFF BIT-LAY DOWN MUD MOTOR
10/9/2011	06:30 - 08:00	1.50	WOT	4	WAIT ON WEATHERFORD LOGGERS-TRUCK WAS STUCK DUE TO SNOWSTORM NORTH OF RIG-CIRCULATE OVER TOP OF HOLE & MONITOR WELL
	08:00 - 22:30	14.50	LOG	1	HOLD PJSM W/ LOGGERS/ WEXPRO REP/ SST CREW & TOOLPUSHER-R/U &

## Operations Summary Report

Well Name: JACKS DRAW UNIT 19  
 Location: 10- 11-N 97-W 6  
 Rig Name: SST

Spud Date: 8/22/2011  
 Rig Release:  
 Rig Number: 88

Date	From - To	Hours	Code	Sub Code	Description of Operations
10/9/2011	08:00 - 22:30	14.50	LOG	1	RUN TRIPLE COMBO W/ IMAGING LOG (LOGGER'S DEPTH=9375')-R/D LOGGING EQUIPMENT
	22:30 - 01:30	3.00	TRP	2	M/U BIT SUB & CLEAN-OUT BIT-R.I.H.TO 9307'-FILL PIPE @ BHA & 7280'
	01:30 - 02:00	0.50	REAM	1	FILL PIPE-WASH & REAM TO BOTTOM @ 9373'
	02:00 - 04:30	2.50	CIRC	1	CIRCULATE BOTTOMS UP/ PUMP 30 BBLS HI-VIS SWEEP & CIRCULATE OUT-MAX GAS ON BTMS UP=364 UNITS-R/U LAYDOWN MACHINE & HOLD PJSM DURING CIRCULATING-CHECK FLOW/ SLUG PIPE
10/10/2011	04:30 - 06:00	1.50	TRP	3	LAY DOWN DRILL PIPE
	06:00 - 13:30	7.50	TRP	3	CONT. LAYING DOWN DRILL PIPE-MONITOR HOLE FILL W/ PVT SYSTEM/ TRIP SHEET
	13:30 - 14:00	0.50	OTH		PULL WEAR BUSHING
	14:00 - 15:00	1.00	CSG	1	PJSM-R/U TO RUN 4 1/2" CASING
	15:00 - 20:00	5.00	CSG	2	P/U-M/U SHOE TRACK-RUN 203 JOINTS/ 1 PUP JT./ 3 MARKER JTS. OF 4 1/2" 13.5#/ FT P110 LT+C CASING F/ SURFACE TO 9367'/ FLOAT COLLAR @ 9353'
	20:00 - 22:00	2.00	CIRC	1	FILL PIPE & BREAK CIRCULATION-MUD IN ANNULUS VERY THICK-CIRCULATE @ SLOW RATES STAGING UP TO 7 BBL/ MIN
					CONDITIONING THICK MUD W/ WATER WHILE WAITING F/ BROKE DOWN HALIBURTON CEMENT BULK TRUCK (TRUCK BLEW OUT AN AXLE)-MAX GAS ON BTMS UP=232 UNITS
	22:00 - 02:30	4.50	WOT	4	CONT. CIRCULATING WHILE WAITING ON REPLACEMENT BULK TRUCK (TRUCK ON LOCATION @ 0235 HRS)
	02:30 - 03:00	0.50	CMT	1	HOLD PJSM W/ SST CREW & TOOLPUSHER/ HALIBURTON/ WEXPRO
	03:00 - 05:30	2.50	CMT	2	REP-RIG UP CEMENTING EQUIPMENT
					CEMENT PROD. CASING AS PER WEXPRO PROGRAM: PUMP 3 BBLS WATER-TEST LINES TO 8000 PSI-PUMP 20 BBLS. MUD FLUSH SPACER-MIX & PUMP 269 BBLS OF 11.5 PPG LEAD SLURRY; MIX & PUMP 282 BBLS. OF 14.2 PPG TAIL SLURRY-DISPLACE W/ 139.7 BBLS. KCL H2O-BUMP PLUG W/ 3140 PSI-FULL RETURNS THRU JOB-150 BBLS. CEMENT TO SURFACE
	05:30 - 06:00	0.50	CMT	1	RIG DOWN CEMENTERS/ DRAIN BOP STACK

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	95960	API Number:	05-081-07616-00
2. Name of Operator:	Wexpro Company	OGCC Facility ID #	69800
3. Well/Facility Name:	Jacks Draw Unit	Well/Facility Number:	19
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWSE 10-11N-97W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Attached please find the drilling history through October 10, 2011. Present operations: Rigging Down.