DOCUMENT #2221485

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FORM 4 Rev 12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form) identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603a)

1. OGCC Operator Number: 66571
2. Name of Operator: OXY USA WTP LP
3. Address: 760 Horizon Drive, Suite 101
City: Grand Junction State: CO Zip:81506
4. Contact Name: Daniel I. Padilla
Phone: 970.263.3637
Fax: 970.263.3694

Complete the Attachment Checklist — OP OGCC

5. API Number 05-
6. Well/Facility Name: CC Pond 5
7. Well/Facility Number 608-43-31
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW, Sec 8, T6S, R97W, 6th PM
9. County: Garfield
10. Field Name: Grand Valley
11. Federal, Indian or State Lease Number:
OGCC Facility ID Number 291945

Attachment Checklist	OP OGCC	
Survey Plat		
Directional Survey		
Surface Esprnt Diagram		
Technical Info Page	X	
Other Lab data, map	X	

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

	FNL/FSL		FEL/FWL	
Change of Surface Footage from Exterior Section Lines:				
Change of Surface Footage to Exterior Section Lines:				
Change of Bottomhole Footage from Exterior Section Lines:				
Change of Bottomhole Footage to Exterior Section Lines:				

attach directional survey

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer:

Latitude — Distance to nearest property line — Distance to nearest bldg, public rd, utility or RR
Longitude — Distance to nearest lease line — Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation — Distance to nearest well same formation — Surface owner consultation date

GPS DATA:
Date of Measurement — PDOP Reading — Instrument Operator's Name

☐ CHANGE SPACING UNIT
Formation — Formation Code — Spacing order number — Unit Acreage — Unit configuration

☐ Remove from surface bond
Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: ☐ Blanket ☐ Individual

☐ CHANGE WELL NAME — NUMBER
From:
To:
Effective Date:

☐ ABANDONED LOCATION:
Was location ever built? ☐ Yes ☐ No
Is site ready for inspection? ☐ Yes ☐ No
Date Ready for Inspection:

☐ NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT:

☐ SPUD DATE:

☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately
☐ Final reclamation is completed and site is ready for inspection

Technical Engineering/Environmental Notice

☒ Notice of Intent — Approximate Start Date: 5/18/2011
☐ Report of Work Done — Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)	☐ Request to Vent or Flare	☐ E&P Waste Disposal
☐ Change Drilling Plans	☐ Repair Well	☐ Beneficial Reuse of E&P Waste
☐ Gross Interval Changed?	☐ Rule 502 variance requested	☐ Status Update/Change of Remediation Plans for Spills and Releases
☐ Casing/Cementing Program Change	☒ Other: Pit Closure	

I hereby certify that the statements made in this form are to the best of my knowledge, true, correct and complete.

Signed: [signature] — Date: 5/16/11 — Email: daniel_padilla@oxy.com
Print Name: Daniel I. Padilla — Title: Regulatory Advisor

COGCC Approved: [signature] — Title: FOR — Date: 12/09/2011
CONDITIONS OF APPROVAL, IF ANY:

Chris Caulfield
EPS NW Region

FORM 4 Rev 12/05

TECHNICAL INFORMATION PAGE

FOR OGCC USE ONLY

1. OGCC Operator Number: 66571 API Number: _____
2. Name of Operator: OXY USA WTP LP OGCC Facility ID # 291945
3. Well/Facility Name: CC Pond 5 Well/Facility Number: 608-43-31
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW, Sec 8, T6S, R97W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

OXY USA WTP LP (Oxy) has completed reclamation of the above-mentioned production pit and will apply a different standard (see table on next page) to the COGCC Table 910-1 concentration levels for Arsenic (As). Based on post reclamation levels for As being below undisturbed background levels, Oxy's sundry will waive the COGCC Table 910-1 concentration for As. In this particular situation, the below the pit liner (Post Reclaim 9/17/2008) concentration for As is above COGCC Table 910-1 standards, but is below undisturbed background levels (see sampling locations on included location map).

The sampling method Oxy employed was to take a representative random grab sample for each background sample location. The analytical concentrations table identifies the COGCC Table 910-1 concentration levels, Oxy's undisturbed background concentrations, and Oxy's post reclamation concentrations (Post Reclaim 9/17/2008). Based on the background sample concentrations, Oxy's sundry notice request to apply different standards to the COGCC Table 910-1 concentration levels due to elevated background concentrations for As.

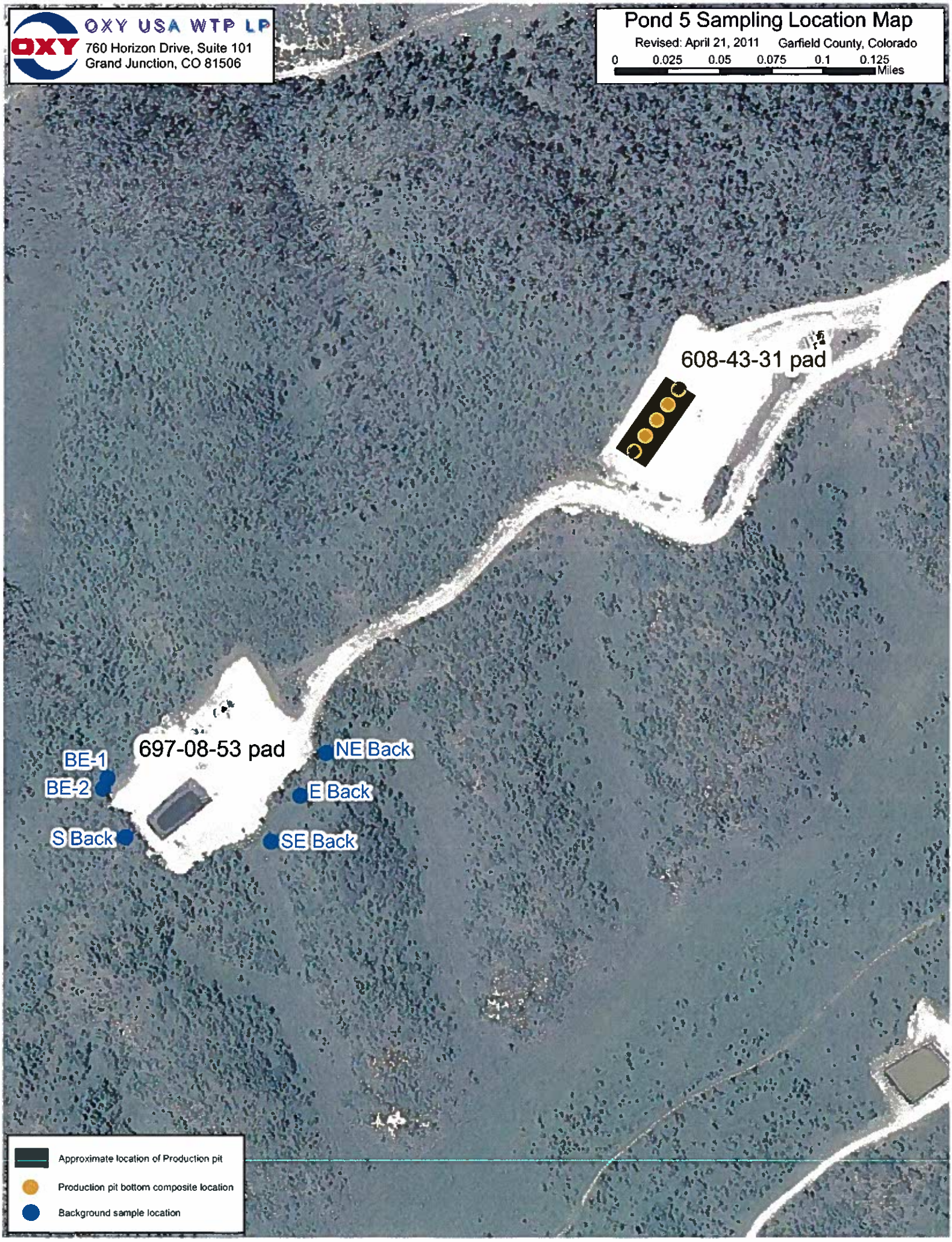
Pit Reclaims - Cascade Creek	
Pad #:	608-43-31
Sample Date:	9/17/2008
Clearance Achieved Date:	

		Sample Identifications (mg/kg)						
	MCL (mg/kg)	Post Reclaim 9/17/08	Excavation Background (1) 10-12' 1/27/11	Excavation Background (2) 10-12' 1/27/11	South Background 1/27/11	Southeast Background 1/27/11	East Background 1/27/11	Northeast Background 1/27/11
Organics in Soil								
TPH (GRO and DRO) - Sen Area	500	79.0	BDL	BDL	1.9	1.6	0.9	3.2
Benzene	0.17	<0.0025	BDL	BDL	BDL	BDL	BDL	BDL
Toluene	85	<0.025	BDL	BDL	BDL	BDL	BDL	BDL
Ethylbenzene	100	<0.0025	BDL	BDL	BDL	BDL	BDL	BDL
Xylenes	175	<0.0075	BDL	BDL	BDL	BDL	BDL	BDL
Organics in Soil (PAH's)								
Acenaphthene	1000	NA	BDL	BDL	BDL	BDL	BDL	BDL
Anthracene	1000	NA	BDL	BDL	BDL	BDL	BDL	BDL
Benzo(A)anthracene	0.22	NA	BDL	BDL	BDL	BDL	BDL	BDL
Benzo(B)fluoranthene	0.22	NA	BDL	BDL	BDL	BDL	BDL	BDL
Benzo(K)fluoranthene	2.2	NA	BDL	BDL	BDL	BDL	BDL	BDL
Benzo(A)pyrene	0.022	NA	BDL	BDL	BDL	BDL	BDL	BDL
Chrysene	22	NA	BDL	BDL	BDL	BDL	BDL	BDL
Dibenzo(A,H)anthracene	0.022	NA	BDL	BDL	BDL	BDL	BDL	BDL
Fluoranthene	1000	NA	BDL	BDL	BDL	BDL	BDL	BDL
Flourene	1000	NA	BDL	BDL	BDL	BDL	BDL	BDL
Indeno(1,2,3,C,D)pyrene	0.22	NA	BDL	BDL	BDL	BDL	BDL	BDL
Napthalene	23	NA	BDL	BDL	BDL	BDL	BDL	BDL
Pyrene	1000	NA	BDL	BDL	BDL	BDL	BDL	BDL
Inorganics in Soil								
EC	<4 mmhos/cm or 2X background	3.70	0.098	0.1	0.051	0.059	0.065	0.064
SAR	<12	13.0	1.4	1.1	0.61	0.41	0.41	0.44
pH	6-9	8.1	8.3	8.4	6.2	6.6	6.6	6.6
Metals in Soils								
Arsenic	0.39	8.0	17	18	4.9	17	13	10
Barium	15000	Not Sampled	310	260	280	420	320	280
Boron	2 (mg/L)	14 (total)	BDL	3.3	5.4	3.5	3.7	1.8
Cadmium	70	<0.25	BDL	BDL	0.068	BDL	BDL	BDL
Chromium	12000	58.0	71	63	33	61	50	43
Chromium VI	23	NA	BDL	BDL	7.2	8.4	8.6	7.8
Copper	3100	14.0	17	18	14	14	12	9.2
Lead	400	14.0	13	13	12	12	9.8	8.5
Mercury	23	0.061	0.017	0.019	0.0089	0.012	0.0069	0.0097
Selenium	390	27.0	BDL	BDL	BDL	BDL	BDL	BDL
Silver	390	<1.0	BDL	BDL	BDL	BDL	BDL	BDL
Zinc	23000	<0.50	47	49	45	42	35	29

BDL = Below detection limit

** COGCC removed the LDNR True Total Method and is now allowing the SW846 method (per a clarification to the new rules)

*** COGCC allows us to no longer sample for Boron (per a clarification to the new rules)


OXY USA WTP LP
760 Horizon Drive, Suite 101
Grand Junction, CO 81506
Pond 5 Sampling Location Map
Revised: April 21, 2011
Garfield County, Colorado
0
0.025
0.05
0.075
0.1
0.125
Miles
608-43-31 pad
697-08-53 pad
BE-1
BE-2
S Back
NE Back
E Back
SE Back
Approximate location of Production pit
Production pit bottom composite location
Background sample location